

Reference Information

Corporate Identification Number (CIN): U40102DL2006PLC156738

Board of Directors (as on 31.3.2023):

| SN | Name of the Director | From which organization |
|----|-----------------------------|------------------------------|
| 1 | Sh. Sreekant Kandikuppa | Chairman, POWERGRID |
| 2 | Dr. Rajendra Prasad Singh | Independent Director |
| 3 | Sh. Ravindra Kumar Tyagi | Nominee Director, POWERGRID |
| 4 | Sh. Akhileshwar Singh | Nominee Director, SJVNL |
| 5 | Sh. Sushil Sharma | Nominee Director, SJVNL |
| 6 | Sh. Hira Lal Tayal | Director, ILFS |
| 7 | Sh. Bibhudutta Biswal | Director, ILFS |
| 8 | Sh. Dirghayu Kumar Shrestha | Nominee Director, NEA, Nepal |

Corporate Social Responsibility (CSR) Committee (as on 31.3.2023):

| SN | Name of the Committee Member | Position in the Company's Board |
|----|------------------------------|---------------------------------|
| 1 | Dr. Rajendra Prasad Singh | Independent Director |
| 2 | Sh. Ravindra Kumar Tyagi | Nominee Director, POWERGRID |
| 3 | Sh. Hira Lal Tayal | Director, ILFS |

Key Managerial Persons (KMP):

| SN | Name of the Employee | Position in the Company's hierarchy |
|----|-----------------------|-------------------------------------|
| | Sh. PrabhatRanjanPati | Chief Executive Officer |
| 2 | Sh. Brundaban Dash | Chief Financial Officer |
| 3 | Ms. Anjali Singhal | Company Secretary |

Cross Border Power Transmission Company Limited (CPTC) is a Joint Venture Company of ILFS Energy Development Company Limited, Power Grid Corporation of India Limited, SJVN Limited and Nepal Electricity Authority. The main objective of the Company is to engage in business of constructing, maintaining and operating transmission system between India and Neighbouring countries.

The company is registered under the Companies Act and has been granted transmission license by Central Electricity Regulatory Commission.

The Company has constructed 85.55 km long 400 kV D/C Transmission Line from Muzaffarpur to Sursand, which is Indian portion of Indo- Nepal Cross Border 400 kV Muzaffarpur- Dalkebar Transmission Line. Transmission Line wascommissioned at 220 kV level on 19.2.2016 and subsequently charged at 400 kV level on 11.11.2020.

Nepal Electricity Authority provides transmission charges for this transmission line, as per bilateral Transmission Service Agreement.

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Cross Border Power Transmission Company Limited

CIN: U40102DL2006PLC156738

SHORTER NOTICE

A Shorter Notice is hereby given that the 17th Annual General Meeting (AGM) of the members of Cross Border Power Transmission Company Limited (CPTC) will be held on Tuesday, August 22, 2023 at 05.50 pm on a shorter notice through Video Conferencing ("VC")/ Other Audio Visual Means ("OAVM"), to transact the following business:

ORDINARY BUSINESS:

I. Adoption of Audited Accounts

To receive, consider and adopt the Audited Financial Statements of the Company comprising of the Balance Sheet as at March 31, 2023, Statement of Profit & Loss, Cash Flow Statement and notes forming part of the Financial Statement for the year ended on March 31, 2023 together with the Board's Report, the Auditors' Report thereon and comments of Comptroller and Auditor General of India and if thought fit, to pass with or without modification(s) the following as an *Ordinary Resolution:*

"RESOLVED THAT the Audited Financial Statements of the Company as on March 31, 2023 as per IND AS, profit and loss account & Cash Flow Statement as on that date including schedules/annexures, notes thereon along with Board's Report, Auditors' Report be and are hereby received and adopted by the shareholders of the Company."

II. Appointment of Director in the place of retiring Director

To appoint a Director in place of Mr. Sushil Sharma (DIN: 08776440), who retires by rotation and being eligible, offers himself for re-appointment. The following resolution is recommended with or without modification(s) as an *Ordinary Resolution*.

"RESOLVED THAT the pursuant to provisions of Section 152 of Companies Act, 2013, and rules made thereunder (including any statutory modification and re-enactment thereof) and other applicable provisions, if any of the Companies Act, 2013, Mr. Sushil Sharma (DIN: 08776440) who retires by rotation and being eligible, offers himself for re- appointment, be and is hereby re-appointed as Director of the Company, liable to retire by rotation."

III. Appointment of Director in the place of retiring Director

To appoint a Director in place of Mr. Dirghayu Kumar Shrestha (DIN: 09113781), who retires by rotation and being eligible, offers himself for re- appointment. The following resolution is recommended with or without modification(s) as an *Ordinary Resolution*.

"RESOLVED THAT the pursuant to provisions of Section 152 of Companies Act, 2013 and rules made thereunder (including any statutory modification and reenactment thereof) and other applicable provisions, if any of the Companies Act, 2013, Mr. Dirghayu Kumar Shrestha (DIN: 09113781) who retires by rotation and being eligible, offers himself for re- appointment, be and is hereby re-appointed as Director of the Company, liable to retire by rotation."

Corporate Office: 3rd Floor, Niryat Bhawan, Rao Tula Ram Marg, Opp. Army Hospital Research & Referral, New Delhi -110057
Phone: +91 11 45646389, www.cptcindia.com

IV. Declaration of Final Dividend

To declare the final dividend for the Financial Year 2022-23 @ 25 % recommended by the Board of Directors in their meeting held on June 23, 2023.

In this connection, to consider, and if thought fit, to pass with or without modification(s) the following as an *Ordinary Resolution:*

"RESOLVED THAT the final dividend at the rate of 25% of paid up share capital out of the profits of the Company and is hereby declared for the Financial Year ended March 31, 2023 and the same be paid to the shareholders as on the date of AGM as recommended by the Board of Directors of the Company on June 23, 2023."

V. Remuneration of the Statutory Auditors

To authorize the Board of Directors of the Company to fix the remuneration of the Statutory Auditors for the Financial Year 2023-24, the following resolution is recommended to pass with or without modification(s).

"RESOLVED THAT pursuant to the provisions of Section 142 of the Companies Act, 2013 the Board of Directors of the Company are hereby authorized to fix remuneration of the Statutory Auditors of the Company which are appointed as per the recommendation of Comptroller and Auditor General of India for the financial year 2023-24.

RESOLVED FURTHER THAT any Director, Chief Executive Officer and/ or Company Secretary of the Company be and are hereby authorized to do all such acts, deeds and things as may be required or considered necessary or incidental thereto."

By Order of the Board of Directors
For Cross Border Power Transmission Company Limited

For Cross Border Power Transmission Co. Ltd.

Company Becretary

Registered Office:
3rd Floor, Niryat Bhawan, Rao Tula Ram Marg,
Opp Army Research & Referral Hospital,
New Delhi, 110057

Date: August 22, 2023

CC TO:

1. ALL THE DIRECTORS,

2. ALL THE SHAREHOLDERS,

3. THE AUDITORS OF THE COMPANY.

DIRECTORS' REPORT

Dear Members,

It gives me immense pleasure to present on behalf of the Board of Directors of M/s Cross Border Power Transmission Company Limited ('CPTC') (CIN: U40102DL2006PLC156738) to present the 17th Annual Report with highlights on the company's business operations, together with Audited Financial Statements and Auditors' Report for the financial year ended March 31, 2023.

The Company would like to thank all the Members for their support, trust and expect their cooperation in future also. The Company (CPTC), where it is today, is all because of the untiring efforts from small team of its employees, continued guidance from Members, Regulatory Authority and co-operation from local people. During the year, the Company continued to perform well and remains in good shape. The management of the Company has coordinated effectively with local people during construction, operation & maintenance of the Transmission system, which is the first high-capacity Indo-Nepal cross border transmission interconnection.

1. State of the Company's affairs

CPTC, a Joint Venture of ILFS Energy Development Company Ltd, Power Grid Corporation of India Limited, SJVN Limited and Nepal Electricity Authority (NEA), has constructed and commissioned 400 kV D/C transmission line of 85.55 kms of length from Muzaffarpur to Sursand (India Portion of Indo-Nepal Interconnection 400 kV D/C Muzaffarpur-Dalkebar Transmission line) initially charged at 220 kV level with 2 Nos. of 220 kV line bays at POWERGRID Muzaffarpur Sub-station in the State of Bihar to establish synchronous interconnection of Indo-Nepal electrical grid so as to facilitates import/export of power between India and Nepal.

The transmission line has been completed and commissioned on 19th February, 2016 at 220 kV level and subsequently charged at 400 kV level on 11th November, 2020 after construction of 2 Nos. of 400 kV line bays after necessary approvals. As per the Transmission Service Agreement entire transmission charges of the Company is being billed to NEA of Nepal.

2. Financial Performance

The financial performance for the Financial Year ended March 31, 2023 is as under:

| For the year ended | March 31, 2023 (Rs. in lakhs) |
|---|----------------------------------|
| Total transmission income invoiced and realized | 4421.26 |
| Total Income | 3295.33 |
| Total Expenses | 1662.42 |
| Profit Before Tax | 1632.91 |
| Profit After Tax | 1632.91 |
| Balance Profit brought forward from Previous Year | 7838.77 |
| Dividend & Tax (Paid for previous year during the year) | 1212.74 |

| Balance Profit carried forward to Balance Sheet | 8258.95 |
|---|---------|
| Earnings Per Share | 3.37 |
| Return on Capital Employed | 12.46% |

3. Performance Highlights

The salient key performance highlights of our Company during the Financial Year 2022-23 are enumerated here under for the benefit of the shareholders.

- (a) During the financial year 2022-23, the 400 kV Muzaffarpur- Sursand D/C Transmission Line has been maintained at 100% availability.
- (b) After charging the transmission line at its rated voltage level of 400 kV on November 11, 2020, power flow increased to 420 MW from the previous power transfer of about 250 MW at 220 kV voltage level.
- (c) The entire Transmission Service Charges billed during the year were received well in time and there are no outstanding trade receivables as on 31.03.2023.
- (d) The Company had recommended a final dividend of 25% on paid up equity share capital for the FY 2022-23.

4. Project Cost:

(a) Project Cost of 400 kV D/C Muzaffarpur- Sursand Transmission line and 2 Nos. 220 kV bay extensions

The 400 kV D/C Muzaffarpur- Sursand Transmission line is under commercial operation since 19th February, 2016 and the Final Audited Project Cost is **Rs. 241.27 Crores**.

(b) Project Cost of 2 Nos. 400 kV bays

The 2 Nos. 400 kV Bays at Muzaffarpur substation was successfully commissioned and put under commercial operation on 11th November, 2020. The audited project cost is **Rs. 9.89 Crores**, which was entirely finance from internal resources.

5. Shareholding Structure

The Company's Authorized Share Capital is Rs.75 Crores as on 31st March, 2023 and its issued, subscribed and paid-up Share Capital is Rs.48,50,95,120/- divided into 48,509,512 nos. of equity shares of Rs.10 each. The shareholding structure of the Company as on 31st March, 2023 is as follows. However, shares held by IEDCL are under process of transfer to other existing shareholders i.e. POWERGRID,SJVN and NEA.

| S. No. | Shareholder | Nos. of Shares held | % Holding |
|--------|---|------------------------|-----------|
| 1. | IL & FS Energy Development Company Limited ("IEDCL") | 1,84,33,615 | 38 |
| 2. | Power Grid Corporation of India Limited ("POWERGRID") | 1,26,12,473 | 26 |
| 3. | SJVN Ltd ("SJVN") | 1,26,12,473 | 26 |

| 4. | Nepal Electricity Authority ("NEA") | 48,50,851 | 10 |
|----|-------------------------------------|-------------|-----|
| | Total | 4,85,09,512 | 100 |

6. Dividend

During the financial year 2022-23, your Company paid final dividends of ₹ 2.50 per share, amounted to ₹1212.74 lakhs out of profits of the Company for the FY 2021-22.

The Directors of the Company recommended final dividend of ₹ 2.50 per share, amounted of ₹1212.74 lakhs for the financial year 2022-23.

7. Related Party Transactions

All related party transactions that were entered into during the financial year were on arm's length and were in the ordinary course of business. All related party transactions were placed before the Board of Directors for their approval and AOC-2 is attached as **Annexure-1**.

8. The amounts, if any, which it proposes to carry to any reserves

None of the profits have been transferred to Reserves.

9. Risk Management

The Company has a Risk Management Policy to implement a mechanism which will work towards identifying internal and external risks and implementing risk mitigation steps.

10. Vigil Mechanism/ Whistle Blower Policy

The Company have established a vigil mechanism/ whistle blower policy for the directors and employees to report genuine concerns or grievances about unethical behavior, actual or suspected fraud or violation of the Company's Code of Conduct or Ethics Policies as and when framed, adopted and amended. Any actual or potential concerns, grievances or violation of the code, if any in place, howsoever insignificant or perceived as such, would be a matter of serious concern for the Company. Such a vigil mechanism shall provide for adequate safeguards against victimization of directors and employees who avail of such mechanism.

11. Internal Financial Control

The Company has in place adequate internal financial control with reference to financial transactions.

12. Board & Committee Meetings

Board and Committee meetings held during the FY 2022-23 is Placed in Annexure – II.

13. Details of Directors/ KMP appointed/ resigned during the financial year

| S. No. | Date | Directors/ KMP Appointed | Directors/ KMP Resigned/ Appointed |
|--------|-----------------------|---|---|
| 1. | April 04, 2022 | Mr. Brundaban Dash | Appointed as Chief Financial Officer |
| 2. | May 31, 2022 | Seema Gupta | Resigned from Directorship |
| 3. | July 07, 2022 | Ravindra Kumar Tyagi | Appointed as Additional Director |
| 4. | August 23, 2022 | Keshav Prasad Tarikere Suryanarayana | Resigned from Directorship |
| 5. | September 01, 2022 | Bibhudutta Biswal | Appointed as Additional Director |

14. Disclosure as per the Sexual Harassment of Women at Workplace (Prevention, Prohibition and Redressal) Act, 2013

During the Financial Year 2022-23 the Company has received no complaints of sexual harassment.

15. Deposits

Your Company has not accepted any deposits within the meaning of Section 73 of the Companies Act, 2013 and the Companies (Acceptance of Deposits) Rules, 2014.

16. Conservation of Energy and Technology Absorption

The particulars as required under the provisions of Section 134(3) (m) of the Companies Act, 2013 in respect of conservation of energy and technology absorption have not been furnished considering the nature of activities undertaken by the company during the year under review.

17. Foreign exchange earnings and out go

There are no foreign exchange earnings and outgo during the Financial Year ended March 31, 2023.

18. Particulars of Loans, Guarantees or Investments

The Company has not given any loans under the provisions of Section 186 of the Companies Act, 2013. The details of the guarantee given and loan taken by the Company is given in the notes to the financial statements.

19. Change in the nature of business, if any

There is no addition/ change in the nature of the Company business during the year.

20. Material changes and commitments

There was no material changes and commitments affecting the financial position of the Company occurred during the year.

21. Significant and material orders passed by the regulators or courts or tribunals

There is no significant or material orders passed by any tribunal or court which impacts the going concern status and the Company's operation in future.

22. Directors' Responsibility Statement

In terms of Section 134 (5) of the Companies Act, 2013, the Directors would like to state that:

- (a) In the preparation of the annual accounts, the applicable accounting standards have been followed.
- (b) The Directors have selected such accounting policies and applied them consistently and made judgements and estimates that were reasonable and prudent so as to give a true and fair view of the state of affairs of the Company at the end of the financial year and of the profit or loss of the Company for the period under review.
- (c) The Directors have taken proper and sufficient care for the maintenance of adequate accounting records in accordance with the provisions of this Act for safeguarding the assets of the Company and for preventing and detecting fraud and other irregularities.
- (d) The Directors have prepared the annual accounts on a going concern basis.
- (e) The Directors had laid down internal financial controls to be followed by the Company and that such internal financials controls are adequate and were operating effectively.
- (f) The Directors have devised proper systems to ensure compliance with the provisions of all applicable laws and that such systems were adequate and operating effectively.

23. Subsidiary Companies

The Company does not have any subsidiary.

24. Auditors

Your Company being a Joint Venture Company of IL&FS Energy Development Company Limited, Power Grid Corporation of India Limited, SJVN Limited and Nepal Electricity Authority, wherein fifty two per cent of the paid up capital is held by government companies, as such, pursuant Section 139(5) of the Companies Act, 2013, the Company is required to appoint Statutory Auditors of the Company, as recommended by the Comptroller and Auditor General (CAG) of India.

Pursuant to above, CAG had appointed M/s GODARA & Co., Chartered Accountants as the Statutory Auditors for the FY 2022-23.

25. Auditors' Report

M/s GODARA & Co., Chartered Accountants as the Statutory Auditors for the FY 2022-23 have given an unqualified report. The report is self-explanatory and does not require any further comments by the Board.

The Statutory Auditors of the Company have not reported any frauds to the Board of Directors under Section 143(12) of the Companies Act, 2013, including rules made thereunder.

26. Comptroller and Auditor General's Comments

Dy. Director General of Audit (Energy) vide their letter dated 25th July 2023, communicated that, CAG have decided not to conduct the supplementary audit of the financial statement of your Company for the FY 2022-23 under Section 143(6)(a) of the Act.

The copy of the letter is attached as Annexure-III.

27. Extract of Annual Return

In accordance with Section 92(3) read with Section 134 (3) (a) of the Companies Act, 2013, Annual Return of the Company is available on the website of the Company and can be accessed at https://www.cptcindia.com/annual-return/

28. Particulars of Employees

There are no employees drawing remuneration exceeding the limits specified under the provisions of the Companies Act, 2013, and the Rules framed there under.

29. Declaration of independency of Independent Director and their meeting

The Company has received the requisite declarations under section 149(7) of the Companies Act, 2013 from the Independent Director in the Financial Year 2022-23 that they meet the criteria of independence as mentioned under section 149 of the Act.

30. Corporate Social Responsibility (CSR)

The Corporate Social Responsibility Committee (CSR Committee) of the Company consists of Shri. H L Tayal, Shri. R K Tyagi and Dr. R. P. Singh as on March 31, 2023. The CSR report is attached as **Annexure-IV**.

31. Acknowledgements

Your Company and its Directors wish to extend their sincerest thanks to the Members of the Company, Bankers, Auditors, State Government, Local Bodies, Customers, Suppliers, Executives, Staff and workers at all levels for their continuous cooperation and assistance.

For and on behalf of the Board of Directors,

Date: August 22, 2023 Place: New Delhi

K. Sreekant

Chairman & Director

DIN: 06615674 Address: 3rd Floor,

Federation of Indian Export Organization (FIEO), Niryat Bhawan,

Rao Tula Ram Marg, New Delhi 110057

Annexure - I

Form AOC-2

(Pursuant to clause (h) of sub-section (3) of section 134 of the Companies Act, 2013 and

Rule 8(2) of the Companies (Accounts) Rules, 2014)

Form for disclosure of particulars of contracts arrangements entered into by the Company with Related Parties referred to in sub- section (1) of Section 188 of the Companies Act, 2013 including certain arm's length transactions under third proviso thereto:

1) Details of contracts or arrangements or transactions not at arm's length basis

CROSS BORDER POWER TRANSMISSION COMPANY LIMITED ("the Company") has not entered into any contract/ arrangements/ transaction with its related parties which are not in ordinary course of business or at arm's length during the Financial Year 2022-23. The Company has laid down policy and processes/ procedures so as to ensure compliance to the subject section in the Companies Act, 2013 ("Act") and the corresponding Rules. In, addition, the process goes through internal and external checking followed by Board of Directors.

- a) Name (s) of the Related Party and nature of relationship: Not Applicable
- b) Nature of contracts/ arrangements/ transactions: Not Applicable
- c) Duration of the contracts/ arrangements/ transactions: Not Applicable
- Salient terms of the contracts/ arrangements/ transactions including the value, if any: Not Applicable
- e) Justification for entering into such contracts/ arrangements/ transactions: Not Applicable
- f) Date (s) of approval by the Board: Not Applicable
- g) Amount paid as advances, if any: Not Applicable
- h) Date on which the special resolution was passed in General Meeting as required under first proviso to section 188: Not Applicable

2) Details of material contracts or arrangements or transactions at arm's length basis:

A.

| Serial No. | Particulars | Details |
|---------------|--|--|
| a) | Name (s) of the Related Party and nature of relationship | IL&FS Energy Development Company Limited |
| b) | Nature of contracts/ arrangements/ transactions | Dividend Paid |
| c) | Duration of the contracts/ arrangements/ transactions | · · |
| d) | Salient terms of the contracts/ arrangements/ transactions including the value, if any | 4,60,84,041/- |

| e) | Date (s) of approval by the Board | 29-09-2022 (In AGM final dividend declared for FY 2021-22) | |
|----|-----------------------------------|--|--|
| f) | Amount paid as advances, if any | | |

В.

| Serial No. | Particulars | Details | |
|---------------|--|---|--|
| a) | Name (s) of the Related Party and nature of relationship | Power Grid Corporation of India Limited (26% shareholder) | |
| b) | Nature of contracts/ arrangements/ transactions | Operation and Maintenance Agreement | |
| c) | Duration of the contracts/ arrangements/ transactions | 1 year | |
| d) | Salient terms of the contracts/ arrangements/ transactions including the value, if any | | |
| e) | Date (s) of approval by the Board | 14-06-2022 | |
| f) | Amount paid as advances, if any | N.A. | |

C.

| Serial No. | Particulars | Details |
|---------------|--|---|
| а) | Name (s) of the Related Party and nature of relationship | Power Grid Corporation of India Limited (26% shareholder) |
| b) | Nature of contracts/ arrangements/ transactions | Deputation Expenses |
| c) | Duration of the contracts/ arrangements/ transactions | - |
| d) | Salient terms of the contracts/ arrangements/ transactions including the value, if any | Rs. 1,17,03,470/- |
| e) | Date (s) of approval by the Board | 28-09-2021 |
| f) | Amount paid as advances, if any | N.A. |

D.

| Serial No. | Particulars | Details | |
|---------------|--|------------------------------------|--|
| a) | Name (s) of the Related Party and nature of relationship | of India Limited (26% shareholder) | |
| b) | Nature of contracts/ arrangements/ transactions | Business Support Services | |

| c) | Duration of the contracts/ arrangements/ transactions | |
|----|--|--------------|
| d) | Salient terms of the contracts/ arrangements/ transactions including the value, if any | Rs. 93,583/- |
| e) | Date (s) of approval by the Board | 20-09-2013 |
| f) | Amount paid as advances, if any | N.A. |

E.

| Serial No. | Particulars | Details | | |
|---------------|--|--|--|--|
| a) | Name (s) of the Related Party and nature of relationship | Power Grid Corporation of India Limited (26% shareholder) | | |
| b) | Nature of contracts/ arrangements/ transactions | Dividend Paid | | |
| c) | Duration of the contracts/ arrangements/ transactions | - | | |
| d) | Salient terms of the contracts/ arrangements/ transactions including the value, if any | Rs. 3,15,31,183/- | | |
| e) | Date (s) of approval by the Board | 29-09-2022 (In AGM final dividend declared for FY 2022-23) | | |
| f) | Amount paid as advances, if any | N.A. | | |

F.

| Serial No. | Particulars | Details | | |
|---------------|--|--|--|--|
| a) | Name (s) of the Related Party and nature of relationship | Satluj Jal Vidyut Nigam | | |
| b) | Nature of contracts/ arrangements/ transactions | Dividend Paid | | |
| c) | Duration of the contracts/ arrangements/ transactions | | | |
| d) | Salient terms of the contracts/ arrangements/ transactions including the value, if any | Rs. 3,15,31,183/- | | |
| e) | Date (s) of approval by the Board | 29-09-2022 (In AGM final dividend declared for FY 2022-23) | | |
| f) | Amount paid as advances, if any | N.A. | | |

G.

| Serial Particulars De | | Details | |
|-----------------------|--|--------------------|-------------|
| a) | Name (s) of the Related Party and nature of relationship | Nepal Authority | Electricity |

| b) | Nature of contracts/ arrangements/ transactions | Dividend Paid |
|----|--|--|
| c) | Duration of the contracts/ arrangements/ transactions | • |
| d) | Salient terms of the contracts/ arrangements/ transactions including the value, if any | Rs. 1,21,27,378/- |
| e) | Date (s) of approval by the Board | 29-09-2022 (In AGM final dividend declared for FY 2022-23) |
| f) | Amount paid as advances, if any | N.A. |

For and on behalf of the Board of Directors

Date: August 22, 2023 Place: New Delhi

K. Sreekant Chairman & Director

DIN: 06615674

Address: 3rd Floor, Federation of Indian Export Organization (FIEO), Niryat Bhawan, Rao Tula Ram Marg, New Delhi 110057

| | • | <u> Annexure - II</u> |
|------------------------------|-------------------------------|-----------------------------|
| Number of Bo | pard Meetings held during the | FY 2022-23 |
| The details of meetings held | during the Financial Year 202 | 22-23 are as follows: |
| Date | Total number of Directors | No. of Directors Present |
| July 07, 2022 | 8 | 4 |
| September 29, 2022 | 8 | 6 |
| January 17, 2023 | . 8 | 7 |
| March 30, 2023 | 8 | 7 |

<u>Details of the Board Meetings and Attendance of the Directors during the FY 2022-23 is as follows:</u>

| Attended by | | |
|--------------------------------|--|--|
| 1. Mr. K. Sreekant | | |
| 2. Dr. R.P. Singh | | |
| Mr. Keshav Prasad | | |
| Mr. Sushil Sharma | | |
| Mr. K. Sreekant | | |
| 2. Dr. R.P. Singh | | |
| 3. Mr. H.L. Tayal | | |
| Mr. Bibhudutta Biswal | | |
| 5. Mr. R.K. Tyagi | | |
| Mr. Dirghayu Kumar Shrestha | | |
| Mr. K. Sreekant | | |
| 2. Dr. R.P. Singh | | |
| 3. Mr. R.K. Tyagi | | |
| 4. Mr. H.L. Tayal | | |
| 5. Mr. Bibhudutta Biswal | | |
| 6. Mr. Sushil Sharma | | |
| 7. Mr. Dirghayu Kumar Shrestha | | |
| 1. Mr. K. Sreekant | | |
| 2. Dr. R.P. Singh | | |
| 3. Mr. H.L. Tayal | | |
| 4. Mr. R.K. Tyagi | | |
| 5. Mr. Bibhudutta Biswal | | |
| 6. Mr. Sushil Sharma | | |
| 7. Mr. Dirghayu Kumar Shrestha | | |
| | | |

Number of Committee Meetings held during the FY 2022-23

Corporate Social Responsibility Committee:

There were two meetings of Corporate Social Responsibility (CSR) Committee held during the year:

| Date of the Meeting | Attended by |
|---------------------------|---------------------|
| June 28, 2022 at 12 Noon | 1. Dr. R.P. Singh |
| | 2. Mr Keshav Prasad |
| March 28, 2023 at 12 Noon | 1. Mr. H.L. Tayal |
| | 2. Mr. R.K. Tyagi |
| | |

DGA(E)/REP/01-147/AC-CBPTCL/2023-24/9667/2



भारतीय लेखापरीक्षा और लेखा विभाग कार्यालय महा निदेशक लेखापरीक्षा (ऊर्जा) नई दिल्ली



INDIAN AUDIT & ACCOUNTS DEPARTMENT
Office of the Director General of Audit (Energy)
New Delhi

Dated: 257.23.

सेवा में

निदेशक, क्रॉस वॉर्डर पावर ट्रांसिमशन कंपनी लिमिटेड, नई दिल्ली ।

विषय: 31 मार्च 2023 को समाप्त वर्ष के लिए क्रॉस वॉर्डर पावर ट्रांसिमशन कंपनी लिमिटेड, नई दिल्ली के 2022-23 वार्षिक लेखाओं पर कम्पनी अधिनियम, 2013 की धारा 143(6)(b) के अन्तर्गत भारत के नियंत्रक-महालेखापरीक्षक की टिप्पणियाँ।

महोदय,

मैं. क्रॉस वॉर्डर पावर ट्रांसिमशन कंपनी लिमिटेड, नई दिल्ली के 31 मार्च 2023 को समाप्त वर्ष के लेखाओं पर कम्पनी अधिनियम, 2013 की धारा 143(6)(b) के अन्तर्गत भारत के नियंत्रक-महालेखापरीक्षक की टिप्पणियाँ अग्रेषित कर रहा हूँ।

कृपया इस पत्र की संलग्नकों सहित प्राप्ति की पावती भेजी जाए।

भवदीय.

संलग्नक:- यथोपरि।

र्भपात्र कु. झा) महानिदेशक COMMENTS OF THE COMPTROLLER AND AUDITOR GENERAL OF INDIA UNDER SECTION 143(6)(B) OF THE COMPANIES ACT, 2013 ON THE FINANCIAL STATEMENTS OF CROSS BORDER POWER TRANSMISSION COMPANY LIMITED FOR THE YEAR ENDED 31 MARCH 2023

The preparation of financial statements of Cross Border Power Transmission Company Limited for the year ended 31 March 2023 in accordance with the financial reporting framework prescribed under the Companies Act, 2013(Act) is the responsibility of the management of the company. The statutory auditor appointed by the Comptroller and Auditor General of India under section 139(5) of the Act is responsible for expressing opinion on the financial statements under section 143 of the Act based on independent audit in accordance with the standards on auditing prescribed under section 143(10) of the Act. This is stated to have been done by them vide their Audit Report dated 23 June 2023.

I, on behalf of the Comptroller and Auditor General of India, have decided not to conduct the supplementary audit of the financial statements of Cross Border Power Transmission Company Limited for the year ended 31 March 2023 under Section 143(6)(a) of the Act.

For and on behalf of the Comptroller & Auditor General of India

(Sanjay K. Jha)

Director General of Audit (Energy)

Place: New Delhi Dated:

Annexure-IV

ANNUAL REPORT ON CSR ACTIVITIES TO BE INCLUDED IN THE BOARD'S REPORT FOR THE FY 2022-23

- 1. Brief outline: The Board in its Meeting dated 7th July, 2022 approved the CSR Budget for Repair and Renovation of School Buildings and procuring and handing over the Furniture, fans and water coolers to two schools in Muzaffarpur under the CSR activity within the budget for CSR activity based on 2% of last three years average net profits amounted to Rs. 35,94,505/- for the FY 2022-23. Subsequently, all work were completed in March 23 and the formal handing over to school authorities was completed on April 17th April 2023.
- Composition of CSR Committee as on March 31, 2023: The CSR Committee consists of Shri H. L. Tayal, Shri R K Tyagi and Dr. R. P. Singh.
- 3. Average Net Profit of the Company for the last three financial years: Rs. 17,97,25,235
- 4. Prescribed CSR Expenditure: Rs 35,94,505/-
- 5. Details of CSR spent during the financial year:
 - a) Total amount spent for the FY 2022-23: Rs 35, 94,505/-
 - b) Amount unspent, if any: N.A.
 - c) Manner in which the amount spent during the financial year is detailed below:

| | below. | SATISFIED TO SERVICE | V-1 | | | | 0.0000000000000000000000000000000000000 |
|-----------|--|--|---------------------------------|--|-----------------|--|---|
| Sr. No | CSR project | Sector | Projects or programs | Amount outlay | Amount spent on | Cumulativ e | Amount spent: |
| , | or activity identified | which the project is covere d | 1) Local area or other | (budget) project or program s wise(In INR) | the | expenditur e up to the reporting period (In INR) | Direct or through impleme- |
| 1. | Repair and Renovation of School Buildings of Rajkiya Madhya | Educati on | Muzaffarpur . (Bihar) | 35,94,50 | - | 31,95,493/- 34,25,493/- | |
| | Vidyalaya | | | | 2,00,000/ | | , ,,, ,,,,,, |

| | | Total amount spent | Rs 35, 94,505/- |
|----|--|--------------------|-----------------|
| 2. | Payment to PM Care Fund | | |
| | Ladaura and Madhaul in Muzaffarpur District of Bihar | 1,69,01 2/- | 35,94,50 5/- |

6. Reason for not spending the amount: N.A.

For and on behalf of the Board of Directors

Date: August 22, 2023 Place: New Delhi

K. Sreekant

Chairman & Director

DIN: 06615674

Address: 3rd Floor,

Federation of Indian Export Organization (FIEO),

Niryat Bhawan,

Rao Tula Ram Marg, New Delhi 110057



Chartered Accountants



416, Vipul Trade Centre, Sector 48, Sohna Road, Gurgaon 122018

Email: godaraandco@live.com

Mob.: 9891408904

INDEPENDENT AUDITOR'S REPORT

To the Members of Cross Border Power Transmission Company Limited

Report on the Ind AS Standalone Financial Statements

We have audited the accompanying Ind AS Standalone Financial Statements of **Cross Border Power Transmission Company Limited** ("the Company"), which comprise the Balance Sheet as at March 31, 2023, the Statement of Profit and Loss (including other comprehensive income), the Statement of Cash Flows and the Statement of Changes in Equity for the year then ended, and a summary of significant accounting policies and other explanatory information.

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid standalone financial statements give the information required by the Companies Act, 2013 ("the Act") in the manner so required and give a true and fair view in conformity with the Indian Accounting Standards prescribed under section 133 of the Act read with the Companies (Indian Accounting Standards) Rules, 2015, as amended, ("Ind AS") and other accounting principles generally accepted in India, of the state of affairs of the Company as at March 31, 2023, the profit and total comprehensive income, changes in equity and its cash flows for the year ended on that date.

Management's Responsibility for the Ind AS Standalone Financial Statements

The Company's Board of Directors is responsible for the matters stated in Section 134(5) of the Companies Act, 2013 ("the Act") with respect to the preparation of these Ind AS Standalone Financial Statements that give a true and fair view of the financial position, financial performance including other comprehensive income, cash flows and changes in equity of the Company in accordance with the accounting principles generally accepted in India, including the Indian Accounting Standards (Ind AS) prescribed under Section 133 of the Act, read with the Companies (Indian Accounting Standards) Rules, 2015, as amended, and other accounting principles generally accepted in India.

This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding the assets of the Company and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the Ind AS Standalone Financial Statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.

In preparing the standalone financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

The Board of Directors are responsible for overseeing the Company's financial reporting Process.

Auditor's responsibility

Our responsibility is to express an opinion on these Ind AS Standalone Financial Statements based on our audit. In conducting our audit, we have taken into account the provisions of the Act, the accounting and auditing standards and matters which are required to be included in the audit report under the provisions of the Act and the Rules made there under.

We conducted our audit in accordance with the Standards on Auditing specified under Section 143(10) of the Act. Those Standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the Ind AS Standalone Financial Statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the Ind AS Standalone Financial Statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the Ind AS Standalone Financial Statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal financial control relevant to the Company's preparation of the Ind AS Standalone Financial Statements that give a true and fair view, in order to design audit procedures that are appropriate in the circumstances. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of the accounting estimates made by management, as well as evaluating the overall presentation of the Ind AS Standalone Financial Statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Ind AS Standalone Financial Statements.

Opinion

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid Ind AS Standalone Financial Statements give the information required by the Act in the manner so required and give a true and fair view in conformity with the accounting principles generally accepted in India including the Ind AS, of the financial position of the Company as at 31st March, 2023, its financial performance including other comprehensive income, its cash flows and the changes in equity for the year ended on that date.



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Report on Other Legal and Regulatory Requirements

- 1. As required by the Companies (Auditor's Report) Order, 2020 ("the Order"), issued by the Central Government of India in terms of sub-section (11) of section 143 of the Act, we give in the Annexure -A, which forms a part of this report, a statement on the matters specified in paragraph 3 and 4 of the Order, to the extent applicable.
- 2. As required by Section 143 (3) of the Act, we report that:
 - (a) We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purpose of our audit.
 - (b) in our opinion, proper books of account, as required by law have been kept by the Company so far, as appears from our examination of such books.
 - (c) The Balance Sheet, Statement of Profit and Loss (including Other Comprehensive Income), the Statement of Cash Flows and the Statement of Changes in Equity dealt with by this Report are in agreement with the books of account and returns.
 - (d) in our opinion, the aforesaid Ind AS Standalone Financial Statements comply with the Accounting Standards specified under Section 133 of the Act, read with relevant rules issued thereunder.
 - (e) on the basis of written representations received from the Directors and taken on record by the Board of Directors, we report that none of the Directors is disqualified as on 31st March, 2023 from being appointed as a Director in terms of Section 164(2) of the Companies Act, 2013.
 - (f) With respect to the adequacy of the internal financial controls over financial reporting of the company and the operating effectiveness of such controls, refer to our separate report in "Annexure-B".
- 3. As required by Rule 11 of the Companies (Audit and Auditors) Rules, 2014 issued by the Central Government of India in terms of clause (j) of sub-section (3) of section 143 of the Act, in our opinion and to the best of our information and according to the explanation given to us:
 - (a) the Company has disclosed the impact of pending litigations on its financial position in its Ind AS Standalone Financial Statements Refer Note 25 to the Ind AS financial statement.
 - (b) the Company did not have any long-term contracts including derivative contracts for which there were any material foreseeable losses.
 - (c) There has been no delay in transferring the amounts required to be transferred to the Investor Education and Protection Fund by the Company.
 - (d) (i) The management has represented that, to the best of it's knowledge and belief, other than as disclosed in the notes to the counts, no funds have been advanced or loaned or invested (either

from borrowed funds or share premium or any other sources or kind of funds) by the company to or in any other person(s) or entity(ies), including foreign entities ("Intermediaries"), with the understanding, whether recorded in writing or otherwise, that the Intermediary shall, whether, directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the company ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries;

(ii) The management has represented, that, to the best of it's knowledge and belief, other than as disclosed in the notes to the accounts, no funds have been received by the company from any person(s) or entity(ies), including foreign entities ("Funding Parties"), with the understanding, whether recorded in writing or otherwise, that the company shall, whether, directly or indirectly, lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Funding Party ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries; and

(iii) Based on such audit procedures that have been considered reasonable and appropriate in the circumstances, nothing has come to our notice that has caused us to believe that the representations under sub-clause (i) and (ii) of Rule 11(e), as provided under (i) and (ii) above, contain any material misstatement.

- (e) The dividend declared or paid during the year by the company is in compliance with section 123 of the Companies Act, 2013
- 4. Directions u/s 143(5) of Companies Act 2013 Applicable from the FY 2018-19 onwards, refer to our separate report in "Annexure C"

For M/s Godara & Company

Chartered accountants

ICAI firm registration number

C.A. Alok Bishnoi

Partner

Membership No: 504281 UDIN: 23504281BGXSRN4923

Date: 23-06-2023 Place: New Delhi

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ANNEXURE - A TO THE INDEPENDENT AUDITOR'S REPORT

The Annexure referred to in Independent Auditors' Report to the members of the Company on the Ind AS Standalone Financial Statements for the year ended 31st March 2023, we report that:

- i. (a) The Company has maintained proper records showing full particulars including quantitative details and situation of its Property, Plant and Equipments.
 - (b) According to the information and explanations given to us, the fixed assets of the Company have been physically verified by the management at reasonable intervals. No material discrepancies were noticed on such verification as compared to the book records.
 - (c) The Company does not have any immovable properties. Accordingly, clause 3(i)(c) of the Order is not applicable.
 - (d) According to the information and explanations given to us and on the basis of our examination of the records of the Company, the company has not revalued its Property, Plant and Equipment (including Right of Use assets) or intangible assets during the year. Accordingly, the reporting under Clause 3(i)(d) of the Order is not applicable to the Company.
 - (e) According to the information and explanations given to us and on the basis of our examination of the records of the Company, there are no proceedings have been initiated or are pending against the company for holding any benami property under the Benami Transactions (Prohibition) Act, 1988 (45 of 1988) and rules made thereunder.
- ii. (a) Physical verification has been carried out by the Management in respect of inventory at reasonable, intervals including as on March 31, 2023. In our opinion the frequency of verification is reasonable.
 - (b) The Company is maintaining proper records of inventory. As per the information and explanations provided to us by the Management, the discrepancies observed on physical verification of inventory were not material and the same has been properly dealt with in the books of account.
 - (c) According to the information and explanation given to us and on the basis of our examination of the records of the company, the company has not been sanctioned working capital limits in excess of five crore rupees, in aggregate, from banks or financial institutions on the basis of the security of current assets at any point of time during the year.
 - Accordingly, clause 3(ii)(b) of the order is not applicable to the company.
- iii. According to the information and explanations given to us and based on such tests which we considered necessary, we report that the company has not granted any loans, secured or unsecured to companies, firms, limited liability partnerships or other parties covered in the register maintained under section 189 of the Companies Act, 2013. Therefore the provisions of paragraph (iii) (a), (b) and (c) of the above order are not applicable to the Company.

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- iv. According to the information and explanations given to us, the Company has not made any loans, investments, or given any guarantees or provided any security pursuant to the provisions of section 185 and 186 of the Companies Act, 2013. Therefore, the provisions of paragraph (iv) of the above order are not applicable to the Company.
- v. In our opinion and according to the information and explanations given to us, the Company has not accepted any deposits from the public during the year under audit. Therefore, directives issued by Reserve Bank of India and the provisions of Sections 73 to 76 or any other relevant provisions of the Companies Act and the rules framed there under are not applicable to the company.
- vi. We have broadly reviewed the cost records maintained by the Company pursuant to the sub-section (1) of section 148 of the Companies Act, specified by the Central Government and are of the opinion that, prima facie, the prescribed cost records have been maintained. We have, however, not made a detailed examination of the cost records with a view to determine whether they are accurate or complete.
- vii. (a) According to the information and explanations given to us and records of the Company examined by us, in our opinion, the company is generally regular in depositing undisputed statutory dues including Provident Fund, Employees' State Insurance, Income-tax, Sales-tax, Service tax, Duty of Customs, Goods and Service Tax, cess and any other statutory dues with the appropriate authorities. We are informed that the provisions of Excise Duty are not applicable to the company. According to the information and explanation given to us, no undisputed amounts payable were outstanding as at March 31, 2023 for a period of more than six months from the date they became payable.
 - (b) According to the information and explanations given to us, there are no dues of income tax, Goods and service tax.
- viii. According to the information and explanations given to us and on the basis of our examination of the records of the company, the Company has not surrendered or disclosed any transactions, previously unrecorded as income in the books of account, in the tax assessments under the Income Tax Act, 1961 as income during the year.
- ix. (a) In our opinion and according to the information and explanations given to us, the Company has not defaulted in repayment of loans or borrowing to any financial institution, bank or Government. The Company does not have any debenture holders.
 - (b) According to the information and explanations given to us and on an overall examination of the balance sheet of the Company, we report that no funds raised on short term basis have been used for long term purpose the company

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- (c) In our opinion and according to the information and explanations given by the management, the company has not raised loans during the year on the pledge of securities held in its subsidiaries, joint ventures, or associate companies. Accordingly, clause 3(ix)(f) is not applicable.
- x. (a) In our opinion and according to the information and explanations given to us, the company has not raised moneys by way of initial public offer or further public offer (including debt instruments) and term loans during the year.
 - (b) According to the information and explanations given to us and on the basis of our examination of the records of the Company, the company has not made any preferential allotment or private placement of shares or convertible debentures (fully, partially or optionally convertible) during the year. Accordingly, clause 3(x)(b) of the Order is not applicable.
- xi. (a) According to the information and explanations given to us, no fraud by the company or any fraud on the company by its officers or employees has been noticed or reported during the year under review.
 - (b) According to the information and explanations given to us, no report under sub- section (12) of section 143 of the Companies Act has been filed by the auditors in Form ADT-4 as prescribed under rule 13 of Companies (Audit and Auditors) Rules, 2014 with the Central Government.
 - (c) According to the information and explanations given to us by the management, no whistle-blower complaints had been received by the company.
- xii. According to the information and explanation given to us, the company is not a Nidhi Company. Therefore the provisions of paragraph 3(xii) of the Order are not applicable.
- xiii. According to the information and explanations given to us, and based on our examination of the records of the company, transactions with the related parties are in compliance with section 177 and 188 of the Companies Act, 2013. Further the details of the transactions have been disclosed in the Ind AS Standalone Financial Statements as required by the applicable accounting standards.
- xiv. (a) Based on information and explanations provided to us and our audit procedures, the company has an internal audit system commensurate with the size and nature of its business.
 - (b) We have considered the internal audit reports of the Company issued till date for the period under audit.
 - xv. According to information and explanations given to us, and based on our examination of the records of the company, the company has not entered into any non-cash transactions with directors or person connected with him. Accordingly, provisions of paragraph 3 (xv) of the Order are not applicable.



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- xvi. According to the information and explanations given to us, the company is not required to be registered under section 45-IA of the Reserve Bank of India Act, 1934.
- xvii. Based on our examination, the company has not incurred cash losses in the financial year and in the immediately preceding financial year
- xviii. There has been no resignation of the statutory auditors during the year. Accordingly, clause 3(xviii) of the Order is not applicable.
- xix. According to the information and explanations given to us and on the basis of the financial ratios, ageing and expected dates of realisation of financial assets and payment of financial liabilities, our knowledge of the Board of Directors and management plans and based on our examination of the evidence supporting the assumptions, nothing has come to our attention, which causes us to believe that any material uncertainty exists as on the date of the audit report that company is not capable of meeting its liabilities existing at the date of balance sheet as and when they fall due within a period of one year from the balance sheet date. We, however, state that this is not an assurance as to the future viability of the company. We further state that our reporting is based on the facts up to the date of the audit report and we neither give any guarantee nor any assurance that all liabilities falling due within a period of one year from the balance sheet date, will get discharged by the company as and when they fall due.
- xx. In our opinion and according to the information and explanations given to us, there is no upsent amount under sub-section (5) of section 135 of the Act pursuant to any project. Accordingly, clauses 3(xx)(a) and 3(xx)(b) of the Order are not applicable.

For M/s Godara & Company

Chartered accountants

ICAI firm registration number

C.A. Alok Bishnoi

Partner

Membership No: 504281 UDIN: 23504281BGXSRN4923

Date: 23-06-2023 Place: New Delhi

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ANNEXURE - B TO THE INDEPENDENT AUDITOR'S REPORT

Report on the Internal Financial Controls under Clause (i) of Sub-section 3 of Section 143 of the Companies Act, 2013 ("the Act")

We have audited the internal financial controls over financial reporting of **Cross Border Power Transmission Company Limited** ("the Company") as of 31st March, 2023 in conjunction with our audit of the Ind AS Standalone Financial Statements of the Company for the year ended on that date.

Management's Responsibility for Internal Financial Controls

The Company's management is responsible for establishing and maintaining internal financial controls based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls over Financial Reporting (the "Guidance Note") issued by the Institute of Chartered Accountants of India ('ICAI'). These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Companies Act, 2013.

Auditors' Responsibility

ODAR2

Our responsibility is to express an opinion on the Company's internal financial controls over financial reporting based on our audit. We conducted our audit in accordance with the Guidance Note and the Standards on Auditing, issued by ICAI and deemed to be prescribed under section 143(10) of the Companies Act, 2013, to the extent applicable to an audit of internal financial controls, both applicable to an audit of Internal Financial Controls and, both issued by the Institute of Chartered Accountants of India. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls over financial reporting was established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls system over financial reporting and their operating effectiveness. Our audit of internal financial controls over financial reporting included obtaining an understanding of internal financial controls over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the Ind AS Standalone Financial Statements, whether due to fraud or error.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Company's internal financial controls system over financial reporting.

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Meaning of Internal Financial Controls over Financial Reporting

A company's internal financial control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of Standalone Financial Statements for external purposes in accordance with generally accepted accounting principles. A company's internal financial control over financial reporting includes those policies and procedures that.

- a. pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company.
- b. provide reasonable assurance that transactions are recorded as necessary to permit preparation of Standalone Financial Statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorisations of management and directors of the company; and
- c. provide reasonable assurance regarding prevention or timely detection of unauthorised acquisition, use, or disposition of the company's assets that could have a material effect on the Standalone Financial Statements.

Inherent Limitations of Internal Financial Controls over Financial Reporting

Because of the inherent limitations of internal financial controls over financial reporting, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls over financial reporting to future periods are subject to the risk that the internal financial control over financial reporting may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

Opinion

In our opinion, to the best of our information and according to the explanations given to us, the Company has, in all material respects, an adequate internal financial controls system over financial reporting and such internal financial controls over financial reporting were operating effectively as at 31st March 2023, based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India.

For M/s Godara & Company

Chartered accountants

ICAI firm registration numbera

C.A. Alok Bishnoi

Partner

Membership No: 504281

UDIN: 23504281BGXSRN4923

Date: 23-06-2023 Place: New Delhi

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ANNEXURE -C TO THE INDEPENDENT AUDITOR'S REPORT

Annexure-C referred to in our Independent Auditor's report to the members of the Cross-Border Power Transmission Company Limited on the Ind AS Financial Statement for the year ended 31st March 2023, we report that:

In the directions issued by the Comptroller and Auditor General of India under sub section (5) of the section 143 of the Companies Act 2013, based on the verification of records of the company and the information and explanation given to us, we report that:

| Dierctions | Report |
|--|---|
| Whether the company has system in place to process all the accounting transactions through IT system? If yes, the implications of processing of accounting transactions outside IT system on the integrity of the accounts along with the financial implications, if any, may be stated. | Not Applicable for the company |
| Whether there is any restructuring of an existing loan or cases of waiver/write off of debts /loans/interest etc. made by a lender to the company due to the company's inability to repay the loan? If yes, the financial impact may be stated. | No, there is no restructuring of an existing loan or cases of waiver/write off of debts/loans/interest etc. made by a lender to the company due to the company's inability to repay the loan. Hence, there is no financial impact of this clause. |
| Whether funds received/receivable for specific schemes from central/ state agencies were properly accounted for/ utilized as per its term and conditions? List the cases of deviation. | There was no funds received from Central or State agencies. |

For M/s Godara & Company

Chartered accountants

ICAI firm registrati

C.A. Alok Bishnoi

Partner

Membership No: 504281 UDIN: 23504281BGXSRN4923

Date: 23-06-2023 Place: New Delhi

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CROSS BORDER POWER TRANSMISSION COMPANY LIMITED 3rd FLOOR, NIRYAT BHAWAN, OPPOSITE R&R HOSPITAL **RAO TULA RAM MARG, NEW DELHI - 110057**

BALANCE SHEET AS AT MARCH 31, 2023

| | | As at | In Lakhs As at | |
|---|-------------------|------------------------|-------------------------------|--|
| | Note No. | 31 March 2023 | 31 March 2022 | |
| A GOVERNO | | | | |
| ASSETS (1) Non-current assets | | | 1,91,000 | |
| | 3A | 1.55 | 1,91,000 | |
| (a) Property, plant and equipment | 3B | 0.13 | 0.22 | |
| (b) Other intangible assets | 3B | 0.13 | 0.22 | |
| (c) Financial assets | 4 A & B | 17 807 53 | 10 170 21 | |
| Service concession agreeement TL & SS | 4 A & B | 17,897.52 17,899.20 | 19,179.21 19,181.34 | |
| (2) Current assets | | 17,899.20 | 19,181.34 | |
| (a) Financial assets | | | | |
| (i) Other non-current assets | 5 | 8.61 | 12.37 | |
| (ii) Cash and cash equivalents | 6 A | 3,491.89 | 2,609.09 | |
| (iii) Bank balances other than cash & cash equivalent | 6 B | 7.99 | 7.99 | |
| (iv) Service concession agreement TL & SS | 4 A & B | 1,282.79 | 1,267.42 | |
| (v) Current financial assets (trade receivable) | 7 | 391.50 | 402.34 | |
| (vi) Security deposite/advances to related parties | 8 | 50.00 | 50.00 | |
| (b) Other current assets | 9 | 8.37 | _ | |
| (c) Regulatory deferral accounts balance | 10 | 2,030.41 | 1,817.77 | |
| (c) Regulatory deferral accounts barance | 10 | 2,030.41 | 1,017.77 | |
| | | 7,271.56 | 6,166.98 | |
| | TOTAL ASSETS | 25,170,76 | 25,348.32 | |
| EQUITY AND LIABILITIES | | 25,170.70 | 25,546.52 | |
| • | | | | |
| Equity (a) Equity share capital | 11A | 4,850.95 | 4,850.95 | |
| (b) Other equity | 11B | 4,630.73 | 4,030.73 | |
| (i) Retained earnings | | 8,258.95 | 7,838.77 | |
| (ii) Share application money | | - | · - | |
| | Total equity | 13,109.90 | 12,689.72 | |
| LIABILITIES | | | | |
| (1) Non-current liabilities | | | | |
| (a) Financial liabilities | | 0.504.55 | 40.054.04 | |
| (i) Borrowings | 12 | 9,596.77 | 10,876.34 | |
| (b) Other non-current financial liability | 15.4 | - | - | |
| (c) Provisions | 15 A | 6.00 | 2.97 | |
| (2) Current liabilities | | | | |
| (a) Financial liabilities | | | | |
| (i) Borrowings | 13 | 1,499.40 | 1,529.34 | |
| (ii) Trade payable | | -, ., ., | -, | |
| - Total outstanding dues of ME&SE | | - | - | |
| - Total outstanding dues of other than ME&SE | | - | = | |
| (b) Other current liabilities | 14 | 852.34 | 39.03 | |
| (c) Provisions | 15 B | 106.35 | 210.92 | |
| | Total liabilities | 12,060.86 | 12,658.60 | |
| TOTAL FOLUTY | AND LIABILITIES | 25,170.76 | 25,348.32 | |
| TOTAL EQUIT I | | 23,170.70 | 23,340.32 | |

The accompanying notes forms the integral part of financial statement grouping / regrouping of previous amounts / figures has been done whereever required.

1-35

Sd-

For Godara & Co. ICAI firm registration number: 016517N

Chartered Accountants

For and on behalf of the Board

Sd-

Hira Lal Tayal Director DIN: 01898200 Bibhu Biswal Director DIN: 05150657

Partner: CA Alok Bishnoi Membership No. 504281

Sd-

Sd-Brundaban Dash **Chief Financial Officer** Membership No.: F8999

Divya Sorayan Company Secretary Membership No.: A29362

Place: New Delhi Place: New Delhi Date: June 23, 2023 Date: June 23, 2023

CROSS BORDER POWER TRANSMISSION COMPANY LIMITED 3rd FLOOR, NIRYAT BHAWAN, OPPOSITE R&R HOSPITAL RAO TULA RAM MARG, NEW DELHI - 110057

STATEMENT OF PROFIT & LOSS FOR THE YEAR ENDED MARCH 31, 2023

| | Notes | Year Ended 31-Mar-23 | |
|---|---|--|---|
| Continuing operations | 16 | 741.67 | 722.56 |
| Revenue from operations Other income | 16 17 | 741.67 - | 722.56 |
| Finance income | 18 | 2,553.66 | 2,725.08 |
| Total income | | 3,295.33 | 3,447.65 |
| Expenses Employee benefits expense | 19 | 199.30 | 134.17 |
| Depreciation and amortisation expense | 3A & 3B | 1.55 | 1.77 |
| Finance cost Transmission, administration and other expenses | 20 21 | 1,131.50 330.07 | 1,236.67 349.16 |
| Total expenses | <u>-</u> | 1,662.42 | 1,721.77 |
| Profit/ loss before tax & Regulatory Deferral account balances | _ | 1,632.91 | 1,725.88 |
| Current tax : Current year Current tax : Previous year | 22 | 285.30 | 301.55 |
| (Less): Mat credit entitlement | | (285.30) | |
| Profit/loss for the year before regulatory deferral account balance | es _ | (283.50) | - (501.55) |
| | _ | | |
| Net movment in regulatory deferral account balances - income/(expenses) (net of Tax) | = | - | - |
| Profit/ (loss) for the year | _ | 1,632.91 | 1,725.88 |
| Other comprehensive income | _ | | |
| Exchange differences on translation of foreign operations | | - | - |
| Total comprehensive income/ (loss) for the year, net of tax | - | 1,632.91 | 1,725.88 |
| Attributable to: Equity holders of the parent Non-controlling interests | | | |
| Earnings per share | | | |
| Earning per equity share Incl. movement in regulatory deferral account balances (par value Rs. 10/- each): basic & diluted (Rs.) | 28 | 3.37 | 3.56 |
| Earning per equity share excl. movement in regulatory deferral | | | |
| account balances (par value Rs. 10/- each): | | | |
| basic & diluted (Rs.) | | 3.37 | 3.56 |
| The accompanying notes forms the integral part of financial statement grouping / regrouping of previous amounts / figures has been done whereever required. | | | |
| Sd- For Godara & Co. ICAI firm registration number: 016517N | | | |
| Chartered accountants | For and o | n behalf of the Board | |
| Partner : CA Alok Bishnoi Membership No. 504281 | Sd- Hira Lal T Director DIN: 018 | | Sd- Bibhu Biswal Director DIN: 05150657 |
| | | an Dash eutive Officer ship No.: F8999 | Sd- Divya Sorayan Company Secretary Membership No.: A29362 |

Place : New Delhi
Date : June 23, 2023

Place : New Delhi
Date : June 23, 2023

CASH FLOW STATEMENT FOR THE YEAR ENDED MARCH 31, 2023

| | Year Ended 31 March 2023 | In Lakhs Year Ended 31 March 2022 |
|---|--|--|
| A. Cash flow from operating activities | | |
| Profit before taxation | 1,632.91 | 1,725.88 |
| Adjustments for: | | |
| Opening Adjustment | | |
| Depreciation expense | 1.55 | 1.77 |
| Interest income | (2,553.66) | (2,725.08) |
| Interest expense | 1,131.50 | 1,236.67 |
| Operating loss/ profit before chages in Assets and Liabilities Adjustment for chages in Assets and Liabilities | 212.30 | 239.23 |
| Decrease/ (Increase) in SCA Non current | 1,281.69 | 304.10 |
| Decrease/ (Increase) in SCA current | (15.37) | (62.44) |
| Decrease/ (Increase) in loans and advances | (198.03) | (294.41) |
| Decrease/ (Increase) in other current financial assets | (8.37) | 30.80 |
| Decrease/ (Increase) in other current assets | 0.44 | 0.08 |
| Increase/ (Decrease) in other financial liabilities | 3.03 | (26.30) |
| Increase/ (Decrease) in other current liabilities & provisions | 678.81 | 37.15 |
| Cash flow from operations | 1,954.49 | 228.20 |
| Net cash flow from operating activities | 1,954.49 | 228.20 |
| B. Cash flow from investing activities Purchase of property, plant and equipment Capital work-in-progress Interest received Sale of asset | (1.55) - 2,553.66 | (1.12) 890.64 2,725.08 |
| Net cash flow from investing activities | 2,552.11 | 3,614.60 |
| C. Cash flow from financing activities Proceeds/(Payment)/ borrowings Dividend paid Interest paid Net cash flow from financing activities | (1,279.57) (1,212.74) (1,131.48) (3,623.78) | (1,279.57) (533.60) (1,236.67) (3,049.84) |
| | (2,0=2.1.0) | (5,5 12 15 17 |
| Net increase/ (decrease) in cash and cash equivalents (A + B + C) Cash and cash equivalents at the beginning of the year Cash and cash equivalents at the end of the year | 882.81 2,617.08 3,499.88 | 792.97 1,824.10 2,617.08 |
| Components of cash and cash equivalents | | |
| Cash in hand Balances with scheduled banks: | | _ |
| On current accounts | 40.85 | 4.62 |
| On deposit accounts | 3,459.03 | 2,612.47 |
| Cash and cash equivalents in cash flow statement: | 3,499.88 | 2,617.08 |
| Cook flow statement has been prepared under indirect method set out in Ind AS 7 | · | |

Cash flow statement has been prepared under indirect method set out in Ind AS-7

See accompanying notes to the financial statements

In terms of our report attached

Sd-

For Godara & Co.

ICAI firm registration number: 016517N

Chartered Accountants Sd-Sd-

Hira Lal Tayal **Bibhu Biswal** Director Director DIN: 01898200 DIN: 05150657

Partner: CA Alok Bishnoi Membership No. 504281

Sd-Sd-

For and on behalf of the Board

Brundaban Dash Divya Sorayan **Chief Exeutive Officer Company Secretary** Membership No.: F8999 Membership No.: A29362

Place: New Delhi Place: New Delhi Date: June 23, 2023 Date: June 23, 2023

Notes to the financial statements

1. Corporate information

The Company is a public limited company domiciled in India and is incorporated under the provisions of the Companies Act applicable in India. The registered office of the Company is located at 3rd Floor, Niryat Bhawan, Opposite Army Hospital Research and Referral Hospital, Rao Tula Ram Marg, New Delhi - 110057.

The Company is principally engaged in establishment, operation & maintenance and transfer of Indian Portion of Indo-Nepal Cross Border Transmission Line from Muzaffarpur to Dhalkebar.

2. Significant accounting policies

2.1 Basis of preparation

i) Compliance with Ind AS

The financial statements of the Company have been prepared in accordance with Indian Accounting Standards (Ind AS) notified under section 133 of the Companies Act, 2013 (the Act), the Companies (Indian Accounting Standards) Rules, 2015 and relevant provisions of the Act.

For all the periods upto and including the year ended March 31, 2015, the Company prepared its financial statements in accordance with accounting standards notified under the section 133 of the Companies Act 2013, read together with paragraph 7 of the Companies (Accounts) Rules, 2014 (Indian GAAP). These financial statements for the year ended March 31, 2016 are the first which the Company has prepared in accordance with Ind AS.

ii) Historical cost convention

The financial statements have been prepared on a historical cost basis, except for the following assets and liabilities which have been measured at fair value or revalued amount:

 Certain financial assets and liabilities measured at fair value (refer accounting policy regarding financial instruments)

iii) Functional and presentation currency

The financial statements are presented in Indian Rupees which is Company's functional currency and all the values are rounded to the nearest rupee except when otherwise indicated.

iv) Use of estimates

The preparation of financial statements requires estimates and assumptions that affect the reported amount of assets, liabilities, revenue, expenses & cash flows during the reporting period. Although, such estimates and assumptions are made on a reasonable and prudent basis taking into account all available information, actual results could differ from these estimates. The estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognised in the period in which the estimate is revised if the revision affects only that period or in the period of the revision and future periods if the revision affects both current and future years.

2.2 Summary of significant accounting policies

a. Current versus non-current classification

The Company presents assets and liabilities in the balance sheet based on current/ non-current classification. An asset is treated as current when it is:

- Expected to be realised or intended to be sold or consumed in normal operating cycle
- Held primarily for the purpose of trading
- Expected to be realised within twelve months after the reporting period, or
- Cash or cash equivalent unless restricted from being exchanged or used to settle a liability for at least twelve months after the reporting period

All other assets are classified as non-current.

A liability is current when:

- It is expected to be settled in normal operating cycle
- It is held primarily for the purpose of trading
- It is due to be settled within twelve months after the reporting period, or
- There is no unconditional right to defer the settlement of the liability for at least twelve months after the reporting period.

All other liabilities are classified as Non-current.

Deferred Tax Assets and Liabilities are classified as non-current assets and liabilities.

The operating cycle is the time between the acquisition of assets for processing and their realisation in cash and cash equivalents. The Company has identified twelve months as its operating cycle.

b. Foreign Currencies

The Company's financial statements are presented in Indian Rupees.

Transactions and balances

Transactions in foreign currencies are initially recorded by the Company's entities at their respective functional currency spot rates at the date the transaction first qualifies for recognition. However, for practical reasons, the Company uses an average rate if the average approximates the actual rate at the date of the transaction.

Monetary assets and liabilities denominated in foreign currencies are translated at the functional currency spot rates of exchange at the reporting date.

Exchange differences arising on settlement or translation of monetary items are recognised in profit or loss with the exception of the following:

• Tax charges and credits attributable to exchange differences on those monetary items are also recorded in OCI.

Non-monetary items that are measured in terms of historical cost in a foreign currency are translated using the exchange rates at the dates of the initial transactions. Non-monetary items measured at fair value in a foreign currency are translated using the exchange rates at the date when the fair value is determined. The gain or loss arising on translation of non-monetary items measured at fair value is treated in line with the recognition of the gain or loss on the change in fair value of the item (i.e., translation differences on items whose fair value gain or loss is recognised in OCI or profit or loss are also recognised in OCI or profit or loss, respectively).

c. Fair value measurement

The fair value of an asset or a liability is measured using the assumptions that market participants would use when pricing the asset or liability, assuming that market participants act in their economic best interest.

A fair value measurement of a non-financial asset takes into account a market participant's ability to generate economic benefits by using the asset in its highest and best use or by selling it to another market participant that would use the asset in its highest and best use.

d. Revenue recognition

Revenue is recognised to the extent that it is probable that the economic benefits will flow to the Company and the revenue can be reliably measured, regardless of when the payment is being made. Revenue is measured at the fair value of the consideration received or receivable, taking into account contractually defined terms of payment and excluding taxes or duties collected on behalf of the government.

Revenue relating to construction services under a service concession arrangement is recognised based on stage of completion of the wok performed. Operation or service revenue is recognised in the period in which the services are provided by the Company. When the Company provides more than one service in a service concession arrangement, the consideration received is allocated by reference to the relative fair values of the services delivered.

The transmission system incentive / disincentive is accounted for based on certification of availability by the respective Regional Power Committees and in accordance with the CERC tariff regulations.

Surcharge recoverable from trade receivable are recognised when no significant uncertainty as to measurability and collectability exists.

Scraps are accounted for as and when sold

Dividend income is recognised when right to receive payment is established.

e. Service Concession Arrangements (SCA)

The Company has entered into concession agreement under public-to-private Service Concession Arrangements (SCA) to construct, operate and maintain infrastructural facilities. Under SCA, the Company recognises Intangible Assets and Financial Assets depending on the terms of Concession granted by the Concessionaire. Further, revenue recognition also requires estimation of construction margin, overlay expenses and operations & maintenance costs. Under SCA, where the Company has received the right to charge users of the public service, such rights are recognised and classified as Intangible Assets. Where the Company has acquired contractual rights to receive specified determinable amounts, such rights are recognised and classified as Financial Assets. Such financial assets are measured at fair value upon initial recognition. Subsequent to initial recognition, the financial assets are measured at amortised cost.

If the Company is paid for construction services partly by a financial asset and partly by an intangible asset, then each component of the consideration is accounted for separately and is recognised initially at the fair value of the consideration.

f. Receivable Under SCA

Under a SCA, where the Company has acquired contractual rights to receive specified determinable amounts (Annuity) for use of an asset, such amounts are recognised as "Financial Assets" and are disclosed as "Receivable against Service Concession Arrangements". The value of a Financial Asset covered under a SCA includes the fair value estimate of the construction services which is estimated at the inception of the contract and is based on the fair value of the constructed asset and comprises of the actual construction cost, a margin as per the SCA, estimates of the future operating and maintenance costs, including overlay / renewal costs. The cash flow from a Financial Asset commences from the Provisional / Final Commercial Operation Date as certified by the granting authority for the SCA. The cash flow from a Financial Asset is accounted using the effective interest rate method. The intrinsic interest element in each Annuity receipt is accounted as finance income and the balance amount is accounted towards recovery of dues from the "Receivable against Service Concession Arrangements".

g. Taxes

Current Income Tax

Current income tax assets and liabilities are measured at the amount expected to be recovered from or paid to the taxation authorities. The tax rates and tax laws used to compute the amount are those that are enacted or substantively enacted, at the reporting date.

Current income tax relating to items recognised outside profit or loss is recognised outside profit or loss (either in other comprehensive income or in equity). Current tax items are recognised in correlation to the underlying transaction either in OCI or directly in equity. Management periodically evaluates positions taken in the tax returns with respect to situations in which applicable tax regulations are subject to interpretation and establishes provisions where appropriate.

Deferred tax

Deferred tax is provided using the balance sheet liability method on temporary differences between the tax bases of assets and liabilities and their carrying amounts for financial reporting purposes at the reporting date.

Deferred tax liabilities are recognised for all taxable temporary differences, except, when the deferred tax liability arises from the initial recognition of goodwill or an asset or liability in a transaction that is not a business combination and, at the time of the transaction, affects neither the accounting profit nor taxable profit or loss.

Deferred tax assets and liabilities are measured at the tax rates that are expected to apply in the period in which the liability is settled or the asset realized, based on tax rates (and tax laws) that have been enacted or substantively enacted by the balance sheet date.

h. Property, plant and equipment

On the date of transition to Ind AS, the Company has considered the carrying value of Property, Plant and Equipment as per previous GAAP to be the deemed cost as per Ind AS 101.

Property, Plant and Equipment are initially measured at cost of acquisition/construction including any costs directly attributable to bringing the asset to the location and condition necessary for it to be capable of operating in the manner intended by management.

Property, Plant and Equipment acquired as replacement of the existing assets are capitalized and its corresponding replaced assets removed/retired from active use are derecognized.

Notes to the financial statements

After initial recognition, Property, Plant and Equipment are carried at cost less accumulated depreciation / amortization and accumulated impairment losses, if any.

An item of property, plant and equipment and any significant part initially recognised is derecognised upon disposal or when no future economic benefits are expected from its use or disposal. Any gain or loss arising on de-recognition of the asset is included in the income statement when the asset is derecognised.

Spares parts whose cost is ₹.5,000/- and above, standby equipment and servicing equipment which meets the recognition criteria of Property, Plant and Equipment are capitalized.

i. Depreciation/Amortization

Mobile phones & iphone /tablets are charged off in the year of purchase

All assets provided to employees are amortized over a period of 3 years, except mobile phones &iphone/tablets.

Fixed Assets costing ₹. 5,000/- or less, are fully depreciated in the year of acquisition.

Cost of software capitalized as intangible assets is amortized over the period of legal right to use or 4 years, whichever is less with nil residual value.

Depreciation is recognised based on the cost of assets less their residual value over their useful life, using the straight line method

j. Intangible assets

On the date of transition to Ind AS, the Company has considered the carrying value of Intangible Assets as per previous GAAP to be the deemed cost as per Ind AS 101. Intangible assets acquired separately are measured on initial recognition at cost. Following initial recognition, intangible assets are carried at cost less any accumulated amortisation and accumulated impairment losses.

Internally generated intangibles, excluding capitalized development costs, are not capitalized and the related expenditure is reflected in profit or loss in the period in which the expenditure is incurred.

Intangible assets with finite lives are amortised over the useful economic life and assessed for impairment whenever there is an indication that the intangible asset may be impaired. The amortisation expense on intangible assets is recognised in the statement of profit and loss unless such expenditure forms part of carrying value of another asset.

Gains or losses arising from de-recognition of an intangible asset are measured as the difference between the net disposal proceeds and the carrying amount of the asset and are recognised in the statement of profit or loss when the asset is derecognised.

k. Borrowing costs

Borrowing costs directly attributable to the acquisition, construction or production of an asset that necessarily takes a substantial period of time to get ready for its intended use or sale are capitalized as part of the cost of the asset. All other borrowing costs are expensed in the period in which they occur. Borrowing costs consist of interest and other costs that an entity incurs in connection with the borrowing of funds. Borrowing cost also includes exchange differences to the extent regarded as an adjustment to the borrowing costs.

Notes to the financial statements

l. Leases

The determination of whether an arrangement is (or contains) a lease is based on the substance of the arrangement at the inception of the lease. The arrangement is, or contains, a lease if fulfilment of the arrangement is dependent on the use of a specific asset or assets and the arrangement conveys a right to use the asset or assets, even if that right is not explicitly specified in an arrangement.

m. Provisions and contingencies

Provisions are recognised when the Company has a present obligation (legal or constructive) as a result of a past event, it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation. When the Company expects some or all of a provision to be reimbursed, for example, under an insurance contract, the reimbursement is recognised as a separate asset, but only when the reimbursement is virtually certain. The expense relating to a provision is presented in the statement of profit and loss net of any reimbursement.

If the effect of the time value of money is material, provisions are discounted using a current pretax rate that reflects, when appropriate, the risks specific to the liability. When discounting is used, the increase in the provision due to the passage of time is recognised as a finance cost.

Contingent liabilities are disclosed when there is a possible obligation arising from past events, the existence of which will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the Company or a present obligation that arises from past events where it is either not probable that an outflow of resources will be required to settle or a reliable estimate of the amount cannot be made. Information on contingent liability is disclosed in the Notes to the Financial Statements. Contingent assets are not recognised.

n. Retirement and other employee benefits

Company contribution paid/payable during the year to defined pension contribution scheme and provident fund scheme is recognized in the Statement of Profit and Loss.

The liabilities for compensated absences, leave encashment, post -retirement medical benefits, settlement allowance and long service awards to employees are ascertained annually on actuarial valuation at the year end and provided for.

Short term employee benefits are recognized at the undiscounted amount in the Statement of Profit and Loss in the year in which the related services are rendered.

Re-measurements pertaining to defined benefit obligations are recognised immediately in the other comprehensive income (OCI) in the period in which they occur. Re-measurements are not reclassified to profit or loss in subsequent periods.

o. Financial instruments

A financial instrument is any contract that gives rise to a financial asset of one entity and a financial liability or equity instrument of another entity.

Notes to the financial statements

Financial assets

Initial recognition and measurement

All financial assets are recognised initially at fair value, in the case of financial assets not recorded at fair value through profit or loss, transaction costs that are attributable to the acquisition of the financial asset. Purchases or sales of financial assets that require delivery of assets within a time frame established by regulation or convention in the market place (regular way trades) are recognised on the trade date, i.e., the date that the Company commits to purchase or sell the asset.

Subsequent measurement

For purposes of subsequent measurement, financial assets are classified in four categories:

- > Debt instruments at amortized cost
- ➤ Debt instruments at fair value through other comprehensive income (FVTOCI)
- ➤ Debt instruments, derivatives and equity instruments at fair value through profit or loss (FVTPL)
- > Equity instruments measured at fair value through other comprehensive income (FVTOCI)

Debt instruments at amortized cost

A 'debt instrument' is measured at the amortised cost if both the following conditions are met:

- The asset is held within a business model whose objective is to hold assets for collecting contractual cash flows, and
- ➤ Contractual terms of the asset give rise on specified dates to cash flows that are solely payments of principal and interest (SPPI) on the principal amount outstanding.

This category is the most relevant to the Company. After initial measurement, such financial assets are subsequently measured at amortized cost using the effective interest rate (EIR) method. Amortized cost is calculated by taking into account any discount or premium on acquisition and fees or costs that are an integral part of the EIR. The EIR amortisation is included in finance income in the profit or loss. The losses arising from impairment are recognised in the profit or loss. This category generally applies to trade and other receivables.

Debt instrument at FVTOCI

A 'debt instrument' is classified as at the FVTOCI if both of the following criteria are met:

- The objective of the business model is achieved both by collecting contractual cash flows and selling the financial assets, and
- ➤ The asset's contractual cash flows represent SPPI.

Debt instruments included within the FVTOCI category are measured initially as well as at each reporting date at fair value. Fair value movements are recognized in the other comprehensive income (OCI). However, the Company recognizes interest income, impairment losses & reversals and foreign exchange gain or loss in the P&L. On de-recognition of the asset, cumulative gain or loss previously recognised in OCI is reclassified from the equity to P&L. Interest earned whilst holding FVTOCI debt instrument is reported as interest income using the EIR method.

Notes to the financial statements

Debt instrument at FVTPL

FVTPL is a residual category for debt instruments. Any debt instrument, which does not meet the criteria for categorization as at amortized cost or as FVTOCI, is classified as at FVTPL.

In addition, the Company may elect to designate a debt instrument, which otherwise meets amortized cost or FVTOCI criteria, as at FVTPL. However, such election is allowed only if doing so reduces or eliminates a measurement or recognition inconsistency (referred to as 'accounting mismatch'). The Company has not designated any debt instrument as at FVTPL.

Debt instruments included within the FVTPL category are measured at fair value with all changes recognized in the P&L.

Equity investments

All equity investments in scope of Ind AS 109 are measured at fair value. Equity investments which are held for trading and contingent consideration recognised by an acquirer in a business combination to which Ind AS103 applies are classified as at FVTPL. For all other equity instruments, the Company may make an irrevocable election to present in other comprehensive income subsequent changes in the fair value. The Company makes such election on an instrument- by-instrument basis. The classification is made on initial recognition and is irrevocable.

If the Company decides to classify an equity instrument as at FVTOCI, then all fair value changes on the instrument, excluding dividends, are recognized in the OCI. There is no recycling of the amounts from OCI to P&L, even on sale of investment. However, the Company may transfer the cumulative gain or loss within equity.

Equity instruments included within the FVTPL category are measured at fair value with all changes recognized in the P&L.

Derecognition

A financial asset (or, where applicable, a part of a financial asset or part of a Company of similar financial assets) is primarily derecognised (i.e. removed from the Company's consolidated balance sheet) when:

- The rights to receive cash flows from the asset have expired, or
- The Company has transferred its rights to receive cash flows from the asset or has assumed an obligation to pay the received cash flows in full without material delay to a third party under a 'pass-through' arrangement; and either the Company has transferred substantially all the risks and rewards of the asset, or the Company has neither transferred nor retained substantially all the risks and rewards of the asset, but has transferred control of the asset.

When the Company has transferred its rights to receive cash flows from an asset or has entered into a pass-through arrangement, it evaluates if and to what extent it has retained the risks and rewards of ownership. When it has neither transferred nor retained substantially all of the risks and rewards of the asset, nor transferred control of the asset, the Company continues to recognise the transferred asset to the extent of the Company's continuing involvement. In that case, the Company also recognises an associated liability. The transferred asset and the associated liability are measured on a basis that reflects the rights and obligations that the Company has retained.

Continuing involvement that takes the form of a guarantee over the transferred asset is measured at the lower of the original carrying amount of the asset and the maximum amount of consideration that the Company could be required to repay.

Financial Liabilities

Initial recognition and measurement

Financial liabilities are classified, at initial recognition, as financial liabilities at fair value through profit or loss, loans and borrowings, payables, or as derivatives designated as hedging instruments in an effective hedge, as appropriate.

All financial liabilities are recognised initially at fair value and, in the case of loans and borrowings and payables, net of directly attributable transaction costs.

The Company's financial liabilities include trade and other payables, loans and borrowings including bank overdrafts, financial guarantee contracts and derivative financial instruments.

Subsequent measurement

The measurement of financial liabilities depends on their classification, as described below:

Financial liabilities at fair value through profit or loss

Financial liabilities at fair value through profit or loss include financial liabilities held for trading and financial liabilities designated upon initial recognition as at fair value through profit or loss. Financial liabilities are classified as held for trading if they are incurred for the purpose of repurchasing in the near term. This category also includes derivative financial instruments entered into by the Company that are not designated as hedging instruments in hedge relationships as defined by Ind AS 109. Separated embedded derivatives are also classified as held for trading unless they are designated as effective hedging instruments.

Gains or losses on liabilities held for trading are recognised in the profit or loss.

Financial liabilities designated upon initial recognition at fair value through profit or loss are designated as such at the initial date of recognition, and only if the criteria in Ind AS 109 are satisfied. For liabilities designated as FVTPL, fair value gains/ losses attributable to changes in own credit risk are recognized in OCI. These gains/ loss are not subsequently transferred to P&L. However, the Company may transfer the cumulative gain or loss within equity. All other changes in fair value of such liability are recognised in the statement of profit or loss. The Company has not designated any financial liability as at fair value through profit and loss statement.

Loans and borrowings

This is the category most relevant to the Company. After initial recognition, interest-bearing loans and borrowings are subsequently measured at amortized cost using the EIR method. Gains and losses are recognised in profit or loss when the liabilities are derecognised as well as through the EIR amortisation process.

Amortised cost is calculated by taking into account any discount or premium on acquisition and fees or costs that are an integral part of the EIR. The EIR amortization is included as finance costs in the statement of profit and loss.

Derecognition

A financial liability is derecognised when the obligation under the liability is discharged or cancelled or expires. When an existing financial liability is replaced by another from the same

Notes to the financial statements

lender on substantially different terms, or the terms of an existing liability are substantially modified, such an exchange or modification is treated as the derecognition of the original liability and the recognition of a new liability. The difference in the respective carrying amounts is recognised in the statement of profit or loss.

Offsetting of financial instruments

Financial assets and financial liabilities are offset and the net amount is reported in the consolidated balance sheet if there is a currently enforceable legal right to offset the recognised amounts and there is an intention to settle on a net basis, to realise the assets and settle the liabilities simultaneously.

p. Impairment of non-financial assets, other than inventories

Cash generating units as defined in Ind AS 36 'Impairment of Assets' are identified at the Balance Sheet date. At the date of Balance Sheet, if there are indications of impairment and the carrying amount of the cash generating unit exceeds its recoverable amount (i.e. the higher of the fair value less costs of disposal and value in use), an impairment loss is recognized. The carrying amount is reduced to the recoverable amount and the reduction is recognized as an impairment loss in the Statement of Profit and Loss. The impairment loss recognized in the prior accounting period is reversed to the extent of increase in the estimate of recoverable amount. Post impairment, depreciation is provided on the revised carrying value of the impaired asset over its remaining useful life.

q. Cash and cash equivalents

Cash and cash equivalent in the balance sheet comprise cash at banks and in hand and short-term deposits with an original maturity of three months or less, which are subject to an insignificant risk of changes in value

r. Earnings per Share

Basic earnings per share is computed using the net profit for the year attributable to the shareholders and weighted average number of shares outstanding during the year.

Diluted earnings per share is computed using the net profit for the year attributable to the shareholders and weighted average number of equity and potential equity shares outstanding during the year, except where the result would be anti-dilutive.

s. Cash Flow statement

Cash flow statement is prepared as per indirect method prescribed in the relevant accounting standard.

Statement of Changes in Equity for the Year ended 31st March 2023

| A. Equity Share Capital | (₹ in lakhs) |
|---|--------------|
| As at beging of the year (01 April 2022) | 4,850.95 |
| Changes during the year | 0.00 |
| Previous year | 0.00 |
| As at beging of the year (01 April 2021) | 4,850.95 |
| Changes during the year | 0.00 |
| As at end of the year (31 March 2022) | 4,850.95 |

| B. Other Equity | | Re | serve and Su | ırplus | | Other comprehensive income | (₹ in lakhs) | |
|---|------------|--------------------|-------------------|---------|----------|----------------------------------|--------------|--|
| | Securities | Bond Redemption | Self Insurance | General | Retained | Equity instruments through other | | |
| Particulars | Premium | Reserve | Reserve | Reserve | Earnings | comprehensive income | Total | |
| As at 01 April 2022 | - | - | - | - | 7,838.77 | - | 7,838.77 | |
| Prot for the year | - | - | - | - | 1,632.91 | - | 1,632.91 | |
| Other Comprehensive Income | - | - | - | - | - | | - | |
| Adjustments during the year | - | - | - | - | - | - | - | |
| Transfer to General Reserve | - | - | - | - | - | - | - | |
| Transfer to Bond redemption reserve | - | - | - | - | - | - | - | |
| Transfer from Bond Redemption Reserve | - | - | - | - | - | - | - | |
| Utilised for issue of bonus equity shares | - | - | - | - | - | - | - | |
| Transfer to Self Insurance Reserve | - | - | - | - | - | - | - | |
| Transfer from Self Insurance Reserve | - | - | - | - | - | - | - | |
| Final Dividend F.Y. 2021-22 | - | - | - | - | 1,212.74 | - | 1,212.74 | |
| Interim Dividend F.Y. 2022-23 | - | - | - | - | - | - | - | |
| As at 31 March 2023 | - | - | - | - | 8,258.95 | - | 8,258.95 | |
| For Previous Year | | | | | | - | | |
| As at 01 April 2021 | - | - | - | - | 6,646.50 | - | 6,646.50 | |
| Prot for the year | - | - | - | - | 1,725.88 | - | 1,725.88 | |
| Other Comprehensive Income | - | - | - | - | - | - | - | |
| Adjustments during the year | - | - | - | - | - | - | - | |
| Transfer to General Reserve | - | - | - | - | - | - | - | |
| Transfer to Bond redemption reserve | - | - | - | - | - | - | - | |
| Transfer from Bond Redemption Reserve | - | - | - | - | - | - | - | |
| Utilised for issue of bonus equity shares | - | - | - | - | - | - | - | |
| Transfer to Self Insurance Reserve | - | - | - | - | - | - | - | |
| Transfer from Self Insurance Reserve | - | - | - | - | - | - | - | |
| Final Dividend F.Y. 2020-21 | - | - | - | - | 533.60 | - | 533.60 | |
| Interim Dividend F.Y. 2021-22 | - | - | - | - | - | - | - | |
| As at 31 March 2022 | - | - | - | - | 7,838.77 | - | 7,838.77 | |

NOTES FORMING PART OF THE FINANCIAL STATEMENTS

Note 3A

(i) TANGIBLE ASSETS

| | GROSS BLOCK | | | | ACCUMULATED DEPRECIATION | | | | NET BLOCK | |
|--|------------------------|-----------|-----------|------------------------|--------------------------|-----------------------------------|----------------------------------|----------------------|---------------------|------------------------|
| Particular | As at 01-April-2022 | Additions | Disposals | As at 31-March-2023 | As at 01-Apr-2022 | Depreciation expense for the year | Eliminated or disposal of assets | As at 31-Mar-2023 | As at 31-March 2023 | As at 31-March 2022 |
| Data processing Equipment (Computers) | 11.39 | 0.80 | 1 | 12.19 | 9.47 | 1.16 | - | 10.63 | 1.55 | 1.91 |
| Office equipment | | | | | | | | | | |
| Office eqiupment depriciated at the year of purchase | 2.23 | 0.30 | - | 2.53 | 2.23 | 0.30 | - | 2.53 | - | - |
| Office eqiupment depriciated @ 20% | 0.47 | - | - | 0.47 | 0.47 | - | - | 0.47 | - | - |
| Total | 14.08 | 1.10 | - | 15.18 | 12.17 | 1.46 | - | 13.63 | 1.55 | 1.91 |

| | GROSS BLOCK | | | ACCUMULATED DEPRECIATION | | | | NET BLOCK | | |
|-------------------|----------------------|-----------|-----------|--------------------------|----------------------|-----------------------------------|----------------------------------|----------------------|------------------------|------------------------|
| Particular | As at 01-Apr-2022 | Additions | Disposals | As at 31-March-2023 | As at 01-Apr-2022 | Depreciation expense for the year | Eliminated or disposal of assets | As at 31-Mar-2023 | As at 31-March 2023 | As at 31-March 2022 |
| Licensed software | 1.75 | - | - | 1.75 | 1.52 | 0.09 | - | 1.61 | 0.13 | 0.22 |
| Total | 1.75 | _ | _ | 1.75 | 1.52 | 0.09 | _ | 1.61 | 0.13 | 0.22 |

NOTES FORMING PART OF FINANCIAL STATEMENT

| | | As at 31 March 2023 | In Lakhs As at 31 March 2022 |
|--|--------------|--|--|
| Note 4 A : Service concession agreement - Transmission Line | | | |
| Non-current | | | |
| Service concession agreement | | 17,031.41 | 18,264.88 |
| | Total | 17,031.41 | 18,264.88 |
| Current | | | |
| Service concession agreement | | 1,233.47 | 1,218.44 |
| | Total | 1,233.47 | 1,218.44 |
| Note | | | |
| Calculation of service concession agreement (SCA) receivable as at 31.03.20 | 22 | | |
| Opeing SCA receivable | | | |
| Current (receivable in one year) | | 1,218.44 | 1,204.98 |
| Non current (cumulative receivable after one year) | | 18,264.88 | 19,483.31 |
| Total opening SCA receivable | | 19,483.31 | 20,688.30 |
| Add: finance income on SCA receivable | | 2,280.80 | 2,422.21 |
| Less: received from NEA against SCA receivable during the year 2021-22 | | 3,499.24 | 3,627.20 |
| Total closing SCA receivable | | 18,264.88 | 19,483.31 |
| Current (receivable in one year) | | 1,233.47 | 1,218.44 |
| Non current (cummulative receivable after one year) | | 17,031.41 | 18,264.88 |
| The fair value of other non-current financial assets in not materially different Note 4 B : Service concession agreement - 2 Bays Non-current | from the ca | arrying value present | |
| Note 4 B : Service concession agreement - 2 Bays | | 866.11 | 914.33 |
| Note 4 B : Service concession agreement - 2 Bays Non-current | Total | | 914.33 |
| Note 4 B : Service concession agreement - 2 Bays Non-current Service concession agreement Current | | 866.11 | 914.33 914.33 |
| Note 4 B : Service concession agreement - 2 Bays Non-current Service concession agreement | | 866.11 866.11 | 914.33 914.33 48.98 |
| Note 4 B : Service concession agreement - 2 Bays Non-current Service concession agreement Current | Total | 866.11 866.11 49.32 | 914.33 914.33 48.98 48.98 |
| Note 4 B : Service concession agreement - 2 Bays Non-current Service concession agreement Current Service concession agreement Note Calculation of service concession agreement (SCA) receivable as at 31.03.20 | Total Total | 866.11 866.11 49.32 | 914.33 914.33 48.98 |
| Note 4 B : Service concession agreement - 2 Bays Non-current Service concession agreement Current Service concession agreement Note Calculation of service concession agreement (SCA) receivable as at 31.03.20 Opeing SCA receivable | Total Total | 866.11 866.11 49.32 49.32 | 914.33 914.33 48.98 |
| Note 4 B : Service concession agreement - 2 Bays Non-current Service concession agreement Current Service concession agreement Note Calculation of service concession agreement (SCA) receivable as at 31.03.20 | Total Total | 866.11 866.11 49.32 | 914.33 914.33 48.98 48.98 |
| Note 4 B : Service concession agreement - 2 Bays Non-current Service concession agreement Current Service concession agreement Note Calculation of service concession agreement (SCA) receivable as at 31.03.20 Opeing SCA receivable Current (receivable in one year) | Total Total | 866.11 866.11 49.32 49.32 | 914.33 914.33 48.98 48.98 |
| Note 4 B : Service concession agreement - 2 Bays Non-current Service concession agreement Current Service concession agreement Note Calculation of service concession agreement (SCA) receivable as at 31.03.20 Opeing SCA receivable Current (receivable in one year) Non current (cumulative receivable after one year) | Total Total | 866.11 866.11 49.32 49.32 48.98 914.33 | 914.33 914.33 48.98 48.98 |
| Note 4 B : Service concession agreement - 2 Bays Non-current Service concession agreement Current Service concession agreement Note Calculation of service concession agreement (SCA) receivable as at 31.03.20 Opeing SCA receivable Current (receivable in one year) Non current (cumulative receivable after one year) Total opening SCA receivable | Total Total | 866.11 866.11 49.32 49.32 48.98 914.33 963.31 | 914.33 914.33 48.98 48.98 969.78 969.78 181.08 |
| Note 4 B : Service concession agreement - 2 Bays Non-current Service concession agreement Current Service concession agreement Note Calculation of service concession agreement (SCA) receivable as at 31.03.20 Opeing SCA receivable Current (receivable in one year) Non current (cumulative receivable after one year) Total opening SCA receivable Add: finance income on SCA receivable Less: received from NEA against SCA receivable during the year 2022-23 Total closing SCA receivable | Total Total | 48.98 914.33 963.31 124.54 172.41 915.43 | 914.33 914.33 48.98 48.98 48.98 969.78 969.78 181.08 187.55 963.31 |
| Note 4 B : Service concession agreement - 2 Bays Non-current Service concession agreement Current Service concession agreement Note Calculation of service concession agreement (SCA) receivable as at 31.03.20 Opeing SCA receivable Current (receivable in one year) Non current (cumulative receivable after one year) Total opening SCA receivable Add: finance income on SCA receivable Less: received from NEA against SCA receivable during the year 2022-23 Total closing SCA receivable Current (receivable in one year) | Total Total | 866.11 866.11 49.32 49.32 48.98 914.33 963.31 124.54 172.41 915.43 49.32 | 914.33 914.33 48.98 48.98 48.98 969.78 969.78 181.08 187.55 963.31 48.98 |
| Note 4 B : Service concession agreement - 2 Bays Non-current Service concession agreement Current Service concession agreement Note Calculation of service concession agreement (SCA) receivable as at 31.03.20 Opeing SCA receivable Current (receivable in one year) Non current (cumulative receivable after one year) Total opening SCA receivable Add: finance income on SCA receivable Less: received from NEA against SCA receivable during the year 2022-23 Total closing SCA receivable Current (receivable in one year) Non current (cummulative receivable after one year) | Total 23 | 866.11 866.11 49.32 49.32 48.98 914.33 963.31 124.54 172.41 915.43 49.32 866.11 | 914.33 914.33 48.98 48.98 48.98 969.78 969.78 969.78 969.78 181.08 187.55 963.31 48.98 914.33 |
| Note 4 B : Service concession agreement - 2 Bays Non-current Service concession agreement Current Service concession agreement Note Calculation of service concession agreement (SCA) receivable as at 31.03.20 Opeing SCA receivable Current (receivable in one year) Non current (cumulative receivable after one year) Total opening SCA receivable Add: finance income on SCA receivable Less: received from NEA against SCA receivable during the year 2022-23 Total closing SCA receivable Current (receivable in one year) Non current (cummulative receivable after one year) The fair value of other non-current financial assets in not materially different Note 5 : Other non current assets Loans and advances | Total 23 | 866.11 866.11 49.32 49.32 48.98 914.33 963.31 124.54 172.41 915.43 49.32 866.11 | 914.33 914.33 48.98 48.98 48.98 969.78 969.78 969.78 181.08 187.55 963.31 48.98 914.33 |
| Note 4 B : Service concession agreement - 2 Bays Non-current Service concession agreement Current Service concession agreement Note Calculation of service concession agreement (SCA) receivable as at 31.03.20 Opeing SCA receivable Current (receivable in one year) Non current (cumulative receivable after one year) Total opening SCA receivable Add: finance income on SCA receivable Less: received from NEA against SCA receivable during the year 2022-23 Total closing SCA receivable Current (receivable in one year) Non current (cummulative receivable after one year) The fair value of other non-current financial assets in not materially different | Total 23 | 866.11 866.11 49.32 49.32 48.98 914.33 963.31 124.54 172.41 915.43 49.32 866.11 | 914.33 914.33 48.98 48.98 48.98 969.78 969.78 969.78 181.08 187.55 963.31 48.98 914.33 |

| | As at 31 March 2023 | As at 31 March 2022 |
|--|---------------------|---------------------|
| Note 6 A: Cash and cash equivalents | | |
| Balance with banks | | |
| In current account | 40.85 | 4.62 |
| In term deposit account | 3,451.04 | 2,604.48 |
| Total | 3,491.89 | 2,609.09 |
| Note 6 B : Bank balances other than cash & cash equivalents | | |
| Bank FD more than 3 months | 7.99 | 7.99 |
| Total | 7.99 | 7.99 |
| | | |
| Note 7: Other current financial assets | | |
| Unbilled transmission service revenue | 391.50 | 402.34 |
| Total | 391.50 | 402.34 |
| Note 8: Loans / Advances to related parties | | |
| Unsecured, considered good | | |
| Deposit powergrid under O&M of transmission system | 50.00 | 50.00 |
| Less: provision for doubtful loans and advances to related parties | _ | _ |
| Total | 50.00 | 50.00 |
| | | |
| Note 9: Other current assets | | |
| B: Unsecured, considered good | | |
| (i) Advance tax, including taxes deducted at source (net of provision for taxation) | 7.78 | |
| (ii) Prepaid expenses (insurance) | 0.59 | - |
| Total | 8.37 | - |
| Note 10: Regulatory deferral accounts balance Unsecured, considered good / Doubtful | | |
| (i) Deferred tax receivables(MAT Credit) | 2,465.64 | 2,253.00 |
| (ii) Less: Deferred Tax Liability | (435.23) | -435.23 |

Total

2,030.41

1,817.77

Amount in bracket shows the negative figure.

NOTES FORMING PART OF FINANCIAL STATEMENT

| | | In Lakhs |
|--|---------------|---------------|
| | As at | As at |
| | 31 March 2023 | 31 March 2022 |
| Note 11A: Equity share capital | | |
| Authorised shares | | |
| Equity shares of Rs.10 each | 7,500.00 | 7,500.00 |
| Total | 7,500.00 | 7,500.00 |
| Issued, subscribed and fully paid up | | |
| Equity shares of Rs.10 each fully paid | 4,850.95 | 4,850.95 |
| Total | 4,850.95 | 4,850.95 |

Reconciliation of shares outstanding at the beginning and at the end for the reporting year

Equity shares

| | 31- | 31-Mar-23 | | Mar-22 |
|--|-------------|---------------|-------------|---------------|
| | No. | (In Lakhs) | No. | (In Lakhs) |
| At the beginning of the year Issued during the year | 4,85,09,512 | 4,850.95 - | 4,85,09,512 | 4,850.95 - |
| Outstanding at the end of the year | 4,85,09,512 | 4,850.95 | 4,85,09,512 | 4,850.95 |

Terms/ rights attached to Equity shares:

The Company has only one class of equity shares having par value of Rs. 10 per share. Each holder of equity shares is

In the event of liquidation of the Company, the holders of equity shares will be entitled to receive remaining assets of the Company, after distribution of all preferential amounts. The distribution will be in proportion to the number of equity shares held by the shareholders.

Details of shareholders holding more than 5% shares in the Company

| | 31-N | Mar-23 | 31-Mar-22 | | |
|--|-------------|------------------------|-------------|------------------------|--|
| | No. | % holding in the class | No. | % holding in the class | |
| Equity shares of Rs. 10 each fully paid | | | | | |
| IL&FS Energy Development Company Limited | 1,84,33,609 | 38% | 1,84,33,609 | 38% | |
| Power Grid Corporation of India Limited | 1,26,12,473 | 26% | 1,26,12,473 | 26% | |
| SJVN Limited | 1,26,12,473 | 26% | 1,26,12,473 | 26% | |
| Nepal Electricity Authority | 48,50,951 | 10% | 48,50,951 | 10% | |

Note: as per records of the Company, the above shareholding represents legal ownership of shares.

Note 11B: Other equity Reserves and surplus

| <u>.</u> | | |
|---|----------|-----------|
| (Deficit) in the statement of profit and loss | | - |
| Balance as per last financial statements | 7,838.77 | 6,646.50 |
| Profit/(Loss) for the year | 1,632.91 | 1,725.88 |
| Total appropriations | 9,471.68 | 8,372.38 |
| Less: | | |
| Dividend payment | 1,212.74 | 533.60 |
| Net (deficit) in the statement of profit and loss | 8,258.95 | 7,838.77 |
| Total other equity | 8,258.95 | 7,838.77 |
| Note 12: Long term borrowings | | |
| (a) Long term loan from financial institution | 9,596.77 | 10,876.34 |
| | 9,596.77 | 10,876.34 |
| The above amount includes | | |
| Secured borrowings | 9,596.77 | 10,876.34 |
| Total — | 9,596,77 | 10.876.34 |

Note

- i. All long term borrowings are sanctioned through Power Finance Corporation of India Ltd. (PFC) for amount of Rs. 2,07,09,00,000/-, and disbursed Rs. 1,91.37.73.105/-.
- ii. Long term borrowings are secured by first pari passu charge on all fixed assets of the Company including lease hold rights of the Land, hypothecation of all movable assets, first charge on current assets of the Company including book debts and stock.
- iii. Interest rate applicable as notified by PFC i.e. Wef 15th April 2018 the effective rate of interest toward term loan is 9.75% p.a (net of 0.25% rebate) and w.e.f. 11-01-2023 ROI charged y PFC 9.55% p.a. on Rs. 39,51,95,930/- (partial portion of loan).
- iv. The loan shall be repayable in 60 equal quarterly installments, the first repayment started from 01st Sept 2016 and repayment of Rs. 69.81.81.646/- (Rs. 2.91.98.333*2 Qtr and Rs. 3.9.89.248*24 Qtrs) has been repayed to PFC till date agaist the term loan.
- v. Rs.12,79,56,996/- is payable as repayment for the FY 2023-24 and therefore reclassified at short term borrowing

NOTES FORMING PART OF FINANCIAL STATEMENT

| NOTES FORMING PART OF FIN | As at 31 March 2023 | In Lakhs As at 31 March 2022 |
|--|------------------------|------------------------------------|
| Note 13: Other financial liabilities | | |
| (a) Current maturities of long term debt | 1,279.57 | 1,279.57 |
| (b) Interest accrued but not due on borrowings | 219.83 | 249.78 |
| Total | 1,499.40 | 1,529.35 |
| Note 14: Other current liabilities | | |
| (a) Advance Income Received | - | - |
| (i) Advance deposit from BSPTCL | 813.34 | - |
| (ii) Prepaid income | 5.04 | 4.78 |
| (b) Statutory dues payable (TDS. PF, DDT etc) | 10.99 | 5.42 |
| (c) Payable against capital expenditure | 22.97 | 22.53 |
| (d) Employee Salary Payable | - | 6.29 |
| Total | 852.34 | 39.03 |
| Non Current Provision for employee benefit - Compensated absences - Gratuity | 6.00 | 2.97 |
| Total | 6.00 | 2.97 |
| Note 15 B: Provisions Current | 105.76 | 04.12 |
| (a) Operating expense payable | 105.76 | 84.12 |
| (b) Provision for employee benefit | 0.50 | 0.26 |
| - Compensated absences Total | 0.59 106.35 | 84.38 |
| Provision for tax (net of advance tax) | - | 126.54 |
| | - | 126.54 |
| Total | 106.35 | 210.92 |

NOTES FORMING PART OF FINANCIAL STATEMENT

| | | Year Ended | In Lakh Year Ended 31 March 2022 |
|--|-----------------|--------------------|--|
| Note 16: Revenue from operations | | 31 March 2023 | 51 Wiarch 202 |
| Transmission service charges | | 738.76 | 722.50 |
| - | | | 122.30 |
| Other operating income | | 2.91 | - |
| | Total | 741.67 | 722.5 |
| Note: | | | |
| Total amount received from NEA during the current year 2022-23 and (PY 2021-27 Annual TSC on normative basis | 2) Transmission | n Line 4,081.83 | 4,192.6 |
| Incentive | | 214.83 | 218.9 |
| Gross amount | | 4,296.66 | 4,411.6 |
| Less: rebate @ 2% | | 85.93 | 88.2 |
| Net amount | | 4,210.73 | 4,323.3 |
| Net amount received after adjustment | | 4,210.73 | 4,323.3 |
| Net amount received from NEA | | | 4,323.3 |
| Less: amount recived for construction activity and adjusted with SCA receivable | | | |
| Return on equity (post tax) | | 751.90 | 751.9 |
| Transmission majoration factor (Post tax) | | 121.27 | 121.2 |
| MAT | | 184.86 | 184.8 |
| Interest on loan capital | | 1,167.30 | 1,295.2 |
| Depreciation | | 1,273.91 | 1,273.9 |
| Sub total Transmission service income | | 3,499.24 711.49 | 3,627.2 696.1 |
| | | | |
| Total amount received from NEA during the current year 2022-23 | 31 | /03/2023 | 31/03/202 |
| 2 Bays Normative | | 193.58 | 201.1 |
| 2 Bays Incentive | | 10.19 | 10.5 |
| Gross amount | | 203.76 | 211.6 |
| Less: rebate @ 2% | | 4.08 | 4.2 207. 4 |
| Net amount Net amount received after adjustment | | 199.69 | 207.4 |
| Less: amount recived for construction activity and adjusted with SCA receivable | | | |
| Return on equity (post tax) | | 30.68 | 30.6 |
| Transmission majoration factor (Post tax) | | 4.95 | 4.9 |
| MAT | | 7.54 | 7.5 |
| Interest on loan capital | | 76.97 | 85.6 |
| Depreciation | | 52.26 | 52.2 |
| Sub total | | 172.41 | 181.0 |
| Transmission service income | | 27.27 | 26.3 |
| Note 17: Other income | | | |
| Amount written back | | | - |
| Interest on income tax refund | m | | - |
| | Total | | - |
| Note 18: Finance income | | | |
| Interest income on service concession agreement Transmission Line | | 2,280.80 | 2,422.2 |
| | | 124.54 | 234.1 |
| Interest income on service concession agreement 2 Rays | | 147.57 | 234.1 |
| Interest income on service concession agreement 2 Bays | | 110 ** | |
| Interest income on service concession agreement 2 Bays Interest on bank deposits | | 118.61 | 62.6 |
| | | 118.61 29.71 | 62.6 6.1 |

 $[\]ensuremath{^{*}}$ Refer note no 4- service concession agree ent for detail calculation

Note 19: Employee benefits expenses

| Deputation cost | | 117.03 | 68.25 |
|--|-------|----------|----------|
| Salary | | 76.27 | 62.96 |
| Contribution to provident and other funds | | 2.98 | 2.36 |
| Staff welfare expenses | | 3.02 | 0.60 |
| | Total | 199.30 | 134.17 |
| Note 20: Finance cost | | | |
| Interest expense on term loan | | 1,131.50 | 1,236.67 |
| | Total | 1,131.50 | 1,236.67 |
| Note 21: Transmission, administration and other expenses | | | |
| Audit fee | | 0.47 | 0.71 |
| Amount written off | | - | 2.21 |
| Advertisement expenses | | 0.90 | 2.63 |
| Interest & other charges | | 6.97 | 0.09 |
| Business promotion expenses | | 10.03 | 10.03 |
| Corporate social responsibility expenses | | 35.72 | 34.59 |
| License & filling fees | | 8.09 | 0.08 |
| Insurance expenses director / employees | | 0.71 | 4.14 |
| Legal and professional expenses | | 7.20 | 10.41 |
| Office maintenance expenses | | 37.55 | 30.64 |
| Operation and maintenance | | 182.79 | 212.95 |
| Printing and stationery | | 11.57 | 0.23 |
| Rates and taxes | | 0.13 | 0.07 |
| Travel and conveyance | | 6.24 | 22.02 |
| Miscellaneous expenses | | 3.06 | 18.36 |
| Vehicle hiring expenses | | 15.27 | - |
| Leave & Acuturial Expenses | | 3.36 | - |
| | Total | 330.07 | 349.16 |

COMPUTATION FOR THE YEAR ENDED MARCH 31, 2023

| Note no 22: | Calculation of current tax for the FY 2022-23 | | |
|-------------------------------------|--|------------|------------|
| There is business loss as per incom | ne tax act, therefore tax has to paid as per provisions of MAT u/c 115JB | MAT Tax | In Lakhs |
| Calculation of MAT for the FY 2 | 2022-23 | 31/03/2023 | 31/03/2022 |
| Book profit for the assessment year | rr 2022-23 | 1,632.91 | 1,725.88 |
| Add: book profit due to adoption of | of IND AS (please note amendment in section 115JB of income tax act, 1961) | | - |
| Total book profit for calculation | of MAT for the FY 2022-23 | 1,632.91 | 1,725.88 |
| MAT @ 15% | | 244.94 | 258.88 |
| Surcharge @ 12 % | | 29.39 | 31.07 |
| HEC @ 4 % | | 10.97 | 11.60 |
| Total tax for the FY 2022-23 | | 285.30 | 301.55 |

NOTES FORMING PART OF FINANCIAL STATEMENT

Note 23

There are no micro, small and medium enterprise, to whom the Company owes dues, which are outstanding for more than 45 days as at the date of the financial statements. This information is required to be disclosed under the micro, small and medium enterprise development act, 2006, has been determined to the extent such parties have been identified on the basis of information available with the Company.

Note 24

In the opinion of the Directors of the Company and to the best of their knowledge and belief, the value on realisation of current assets, loans & advances in the ordinary course of business would not be less then the amount at which they are stated in the financial statement.

Note 25: Contingent liabilities and commitments

There is NIL contingent liabilities and NIL Capital commitments. However, there are some court cases for which monetary estimation is not possible, details mentioned below:

| S.No | Name of petitioner/ nature of case/location of court/ case no | Status as on 31.03.2023 |
|------|---|---|
| | Surendra Sah, Patna High Court, CWJC 957/2017, Year 2017, location no. 66/4-66/5, Petitioner has received compensation of Rs. 88,589/ | At present, hearing is pending in this case. The date of hearing has not been fixed as on date. |
| 1 | The petitioner is now seeking compensation amount Rs.40,60,000/- based on the girth of trees stating that the trees were mature. The claim is for Mahogani (200) & Mango(10). | |
| | Munshi Prasad Gupta, Muzaffarpur court, 47/2017, dated 22.09.2017, location no. 26/0. | Pending for hearing. Date of hearing has not been notified yet. |
| 2 | The petitioners have received their cheques on 02.02.2016 and made their signature and total amount of Rs. 35,40,180/- as per the rate of Rs. 1,50,000/- per decimal. This rate is given by circle officer, Mushahari in the case No. CWJC19374/2014 at High Court Patna. | |
| | The petitoners are not satisfied the above rate so they are filied a new case in Civil Court, Muzaffarpur in 2017. The Claim of the petitioners is that the circle rate of the land should be Rs. 3,00,000/- per decimel. Based on the petition, the petitioners are seeking Rs. 35,40,180/ | |

Note 26: Auditor's remuneration

| | Year ended | Year ended |
|--------------------------------|-------------|-------------|
| | 31-Mar-2023 | 31-Mar-2022 |
| | (Lakhs) | (Lakhs) |
| Auditors remuneration | | |
| For Audit Fees (excluding tax) | 0.40 | 0.40 |

NOTES FORMING PART OF FINANCIAL STATEMENT

27 Related Party Disclosures

As per the Accounting Standard on 'Related Party Disclosures' issued by the Institute of Chartered Accountants of India, the related parties with whom the companies has made the transactions during the period are as follows:

a Holding Company

IL&FS Energy Development Company Limited (upto August 10, 2012)

b Joint Venture Companies having significant influence

Power Grid Corporation of India Limited

SJVN Limited

IL&FS Energy Development Company Ltd. (from August 11, 2012)

Nepal Electricity Authority

c Affiliates

 $Power\ Transmission\ Company\ Nepal\ Limited\ up to\ August\ 10,\ 2012$ Infrastucture Leasing and Financial Service Limited

d Key Managerial Personnel details and their deputation & Salaries

| -Mr. P R Pati, CEO, CPTC (28-09-2021 to till date) | 99.18 |
|--|---------|
| Deputation Cost- PGCIL | (68.25) |
| -Ms Anjali Singhal, Company Secretary (11-03-2019 to till date) | 6.44 |
| Company's Employee | (5.62) |
| -Mr. Brundaban Dash, CFO (04-04-2022 to till date) | 13.22 |
| Company's Employee | (-) |

II The nature and volume of transactions during the year with the above related parties were as follows:

| Power Grid Corporation of India Limited Deputation Cost Cincluding taxes Cincludi | | Particulars | Affiliates | In Lakhs JV & significant influence |
|--|-------|--|------------|--------------------------------------|
| H.&FS Energy Development Company Limited | A | Transactions during the year | | |
| Dividend Paid (Including taxes) | | Expenses/Income | | |
| (Including taxes) | | IL&FS Energy Development Company Limited | | |
| Power Grid Corporation of India Limited Deputation Cost - 99.18 (Including taxes) (-) (68.25) (68.25) Dividend Paid - 315.31 (Including taxes) (-) (138.74) (Including taxes) (-) (0.94) (Including taxes) (-) (0.94) (Including taxes) (-) (0.94) (Including taxes) (-) (212.95) (Including taxes) (-) (212.95) (Including taxes) (-) (8.00) (Including taxes) (-) (8.00) (Including taxes) (-) (8.00) (Including taxes) (-) (138.74) (Including taxes) (-) (138.74) (Including taxes) (-) (53.36) (-) (57.91) (-) (57.91) (-) (57.91) (-) (57.91) (-) (57.91) (-) (57.91) (-) (57.91) (-) (57.91) (-) (57.91) (-) (57.91) (-) (57.91) (-) (57.91) (-) (57.91) (-) (57.91) (-) (57.91) (-) (57.91) (-) (-) (-) (-) (-) (-) (-) (-) (-) (-) | | Dividend Paid | - | 460.84 |
| Deputation Cost (Including taxes) - 99,18 (Including taxes) (-) (68.25) | | (Including taxes) | (-) | (202.77) |
| Clickluding taxes Clic | | Power Grid Corporation of India Limited | | |
| Dividend Paid - 315.31 (Including taxes) (-) (138.74) | | Deputation Cost | - | 99.18 |
| (Including taxes) | | (Including taxes) | (-) | (68.25) |
| Business Support Service - 0.94 (Including taxes) (-) (0.94) Operation and Maintenance Expenses - 182.79 (Including taxes) (-) (212.95) Consultancy Charges (Excluding taxes) (-) (8.00) SJVN Limited Dividend Paid - 315.31 (Including taxes) (-) (138.74) Nepal Electricity Authority Dividend Paid - 121.27 (Including taxes) (-) (53.36) Outstanding balances* Other current liabilities Power Grid Corporation of India Limited - 95.77 (-) (67.91) | | Dividend Paid | - | 315.31 |
| (Including taxes) Operation and Maintenance Expenses Operation and Maintenance Expenses (Including taxes) Consultancy Charges (Excluding taxes) Consultancy Charges (Excluding taxes) Operation and Maintenance Expenses (Including taxes) Consultancy Charges (Excluding taxes) Operation and Maintenance Expenses (Including taxes) Operation and Maintenance Expenses (Including taxes) Operation and Maintenance Expenses (Including taxes) Including taxes) Operation and Maintenance Expenses (Including taxes) Including taxes) Including taxes Including t | | (Including taxes) | (-) | (138.74) |
| Operation and Maintenance Expenses - 182.79 (Including taxes) (-) (212.95) Consultancy Charges (Excluding taxes) (-) (8.00) SJVN Limited Dividend Paid - 315.31 (Including taxes) (-) (138.74) Nepal Electricity Authority Dividend Paid - 121.27 (Including taxes) (-) (53.36) Outstanding balances* Other current liabilities Power Grid Corporation of India Limited - 95.77 (-) (67.91) | | Business Support Service | - | 0.94 |
| (Including taxes) (-) (212.95) Consultancy Charges (Excluding taxes) (-) (8.00) SJVN Limited Dividend Paid (Including taxes) (-) (138.74) Nepal Electricity Authority Dividend Paid - 121.27 (Including taxes) (-) (53.36) Outstanding balances* Other current liabilities Power Grid Corporation of India Limited - 95.77 (-) (67.91) | | (Including taxes) | (-) | (0.94) |
| Consultancy Charges (Excluding taxes) SJVN Limited Dividend Paid (Including taxes) Nepal Electricity Authority Dividend Paid (Including taxes) Outstanding balances* Other current liabilities Power Grid Corporation of India Limited - 95.77 (I-9.1) | | Operation and Maintenance Expenses | - | 182.79 |
| (Excluding taxes) (-) (8.00) SJVN Limited Dividend Paid - 315.31 (Including taxes) (-) (138.74) Nepal Electricity Authority Dividend Paid - 121.27 (Including taxes) (-) (53.36) Outstanding balances* Other current liabilities Power Grid Corporation of India Limited - 95.77 (-) (67.91) | | (Including taxes) | (-) | (212.95) |
| SJVN Limited | | Consultancy Charges | - | - |
| Dividend Paid - 315.31 (Including taxes) (-) (138.74) Nepal Electricity Authority - 121.27 (Including taxes) (-) (53.36) Outstanding balances* Other current liabilities - 95.77 Power Grid Corporation of India Limited - 95.77 (-) (67.91) | | (Excluding taxes) | (-) | (8.00) |
| (Including taxes) (-) (138.74) Nepal Electricity Authority Dividend Paid - 121.27 (Including taxes) (-) (53.36) Outstanding balances* Other current liabilities Power Grid Corporation of India Limited - 95.77 (-) (67.91) | | SJVN Limited | | |
| Nepal Electricity Authority Dividend Paid - 121.27 (Including taxes) (-) (53.36) Outstanding balances* Other current liabilities Power Grid Corporation of India Limited - 95.77 (-) (67.91) | | Dividend Paid | - | 315.31 |
| Dividend Paid - 121.27 (Including taxes) (-) (53.36) | | (Including taxes) | (-) | (138.74) |
| (Including taxes) (-) (53.36) 3 Outstanding balances* Other current liabilities Power Grid Corporation of India Limited - 95.77 (-) (67.91) | | Nepal Electricity Authority | | |
| B Outstanding balances* Other current liabilities Power Grid Corporation of India Limited - 95.77 (-) (67.91) | | Dividend Paid | - | 121.27 |
| Other current liabilities Power Grid Corporation of India Limited - 95.77 (-) (67.91) | | (Including taxes) | (-) | (53.36) |
| Power Grid Corporation of India Limited - 95.77 (-) (67.91) | Outst | anding balances* | | |
| (-) (67.91) | | Other current liabilities | | |
| (-) (67.91) Note: Amount in brackets represents previous year | | Power Grid Corporation of India Limited | | 95.77 |
| | | | (-) | (67.91) |

NOTES FORMING PART OF FINANCIAL STATEMENT

28 Earnings per equity share

Basic earnings per equity share have been computed by dividing net profit after tax by the weighted average number of

| Particulars | Unit | Year ended 31-Mar-2023 | Year ended 31-Mar-2022 |
|--|-----------|---------------------------|---------------------------|
| a Net profit for the year | Lakhs | 1,632.91 | 1,725.88 |
| b Weighted average of number of equity shares of Rs. 10 each | Nos. | 4,85,09,512 | 4,85,09,512 |
| c Basic earnings per share | | 3.37 | 3.56 |
| d Weighted average number of shares outstanding during the period for calculation of diluted earnings per share | Nos. | 4,85,09,512 | 4,85,09,512 |
| e Diluted earnings/(loss) per | In Rupees | 3.37 | 3.56 |

^{*}In case the effect of potential equity shares is anti-dilutive, these have not been considered for calculation of diluted earnings per share.

29 Employee Benefits

The Company participated in defined contribution scheme, no asset has been separately funded for the benefits. For contribution scheme, the amount charged to the profit and loss is the total contribution payable in the year.

a. Defined Contribution Plan

The Company makes contribution towards provident fund to a defined contribution retrirement benefit plan for qualifying employees. The Company's contribution to the employees provident fund is deposited with the regional provident fund commissioner. Under the scheme, the company is required to contribute a specified percentage of payroll cost to the retirement benefit scheme to fund the benefits.

The Company recognised Rs. 2.19/- (PY Rs.1.81/-) lakhs for provident fund contribution in the statement of profit and loss account. The Contribution payable to the plan by the Company is at the rate specified in the rules to the scheme.

b. Actuarial assumptions for long-term compensated absences

Principal actuarial assumptions:

| S.No | Particulars | Year ended 31.03.2023 | Year ended 31.03.2022 |
|------|------------------------------|-----------------------|-----------------------|
| 1 | Discount rate (p.a) | 7.54% | 7.52% |
| 2 | Salary escalation rate (p.a) | 6.00% | 6.00% |
| 3 | Attrition rate | 2.00% | 2.00% |

Note

- 1 The discount rate is based on the prevailing market yields of indian government securities as at the balance sheet date for the estimated
- 2 The estimates of future increases considered takes into account the inflation, seniority, promotion and other relevent factors.

NOTES FORMING PART OF FINANCIAL STATEMENT

30 - Financial instruments

30 (i) Capital management

The Company manages its capital to ensure that the Company will be able to continue as a going concern while maximising the return to stakeholders through optimisation of debt and equity balance.

The capital structure of the Company consists of net debt of Rs. 1,08,76,34,465 (borrowing as detailed in notes 12 and 13) offset by cash and bank balances of Rs.34,91,88,734 as detailed in note 7).

30 (ii) Gearing ratio

| The gearing ratio at the end of the reporting period was as follows: | | In Lakhs |
|--|------------|------------|
| | As at | As at |
| | 31.03.2023 | 31.03.2022 |
| Long Term Debt (see note 12) | 9,596.77 | 10,876.34 |
| Short Term Debt (see note 13) | 1,279.57 | 1,279.57 |
| Net debt | 10,876.34 | 12,155.91 |
| Total equity | 13,109.90 | 12,689.72 |
| Net debt to equity ratio | 83% | 96% |

Note

30

- (i) Debt is defined as long term and short term borrowings (including current maturity of long term borrowings) as described in note 12 and 13.
- (ii) Cash and bank balance includes cash and cash equivalent and bank balance held as margin money with lenders as described in note 7.

| | | | | In Lakhs |
|---------|--|-------|------------|------------|
| 0 (iii) | Categories of financial instruments | | As at | As at |
| (III) | Categories of manifestal instruments | | 31.03.2023 | 31.03.2022 |
| | Financial assets (at amortised cost) | | | |
| | Service concession agreement (non current) | | 17,897.52 | 19,179.21 |
| | Service concession agreement (current) | | 1,282.79 | 1,267.42 |
| | Trade receivables | | - | - |
| | Cash and cash equivalents | | 3,491.89 | 2,609.09 |
| | Bank balances (other than above) | | 7.99 | 7.99 |
| | Others financial assets | | 391.50 | 402.34 |
| | | Total | 23,071.69 | 23,466.05 |
| | Financial liabilities (at amortised cost) | | | |
| | Borrowings (including current maturities of long term borrowings) | | | |
| | | | 9,596.77 | 10,876.34 |
| | Other financial liabilities (excluding current maturities of long term borrowings) | | | |
| | | | 219.83 | 249.78 |
| | | Total | 9,816.60 | 11,126.12 |

30 (iv) Interest rate risk management

Interest rate risk can be either fair value interest rate risk or cash flow interest rate risk. Fair value interest rate risk is the risk of changes in fair values of fixed interest bearing investments because of fluctuations in the interest rates. Cash flow interest rate risk is the risk that the future cash flows of floating interest bearing investments will fluctuate because of fluctuations in the interest rates.

The Company's interest rate risk arises from borrowings in the form of term loans taken from the Power Finance Corporation (PFC). The Company does not account for any fixed rate financial assets or liabilities at fair value through profit or loss.

The Company has borrowing on account of term facility from Power Finance Corporation (PFC). The borrowings are based on applicable floating rates as stated in Note 12. The sensitivity analysis is based on a reasonably possible change in the market interest rates computed from historical data.

30 (v) Credit risk management

Credit risk refers to the risk that a counterparty will default on its contractual obligations resulting in financial loss to the Company. The Company's exposure and the credit worthiness of its counterparties are continuously monitored.

The Company has entered into Implementatioin and Transmission Service Agreement (ITSA) with the NEA (Nepal Electricity Authority). There is no substantial evidence of default from NEA.

In Lakhs

| The maximum exposure to NEA is : | Carrying amount | Carrying amount |
|--|-----------------|--------------------|
| | 31.03.2023 | 31.03.2022 |
| Service concession agreement (non-current) | 17,897.52 | 19,179.21 |
| Service concession agreement (current) | 1,282.79 | 1,267.42 |
| Total | 19,180,31 | 20,446.62 |

30 (vi) Liquidity risk management

The responsibility for liquidity risk management rests with the Corporate Finance department which functions under the guidance of Board of Directors. The Company manages liquidity risk by maintaining adequate reserves, banking facilities and reserve borrowing facilities, by continuously monitoring forecast and actual cash flows.

Liabilities

The following table details the Company's remaining contractual maturity for its non-derivative financial liabilities with agreed repayment periods. The table has been drawn up based on undiscounted cash flows of financial liabilities based on earlier date on which the Company can be required to pay.

| Particulars | 0-1 year | 1-5 years | More than 5 years | | Contractual amount | Carrying amount at amortised cost | | | | |
|--|----------|-----------|-------------------|---|--------------------|---|--|--|--|--|
| As at 31.03.2023 | | | | | | In Lakhs | | | | |
| | T | T | | | T | | | | | |
| Borrowings (including current maturities of long term borrowings) | 1,279.57 | 6,397.85 | 3,198.92 | | 19,137.73 | 10,876.34 | | | | |
| Other financial liabilities | | | | | | | | | | |
| (excluding current maturities of long term borrowings) | 219.83 | - | - | | - | _ | | | | |
| Total | 1,499.40 | 6,397.85 | 3,198.92 | - | 19,137.73 | 10,876.34 | | | | |
| As at 31.03.2022 | | | | | | | | | | |
| Borrowings | | | | | | | | | | |
| (including current maturities of long term borrowings) | 1,279.57 | 6,397.85 | 4,478.49 | | 19,137.73 | 12,155.91 | | | | |
| Other financial liabilities | | | | | | | | | | |
| (excluding current maturities of long term borrowings) | 249.78 | - | - | | - | - | | | | |
| Total | 1,529.35 | 6,397.85 | 4,478.49 | - | 19,137.73 | 12,155.91 | | | | |

Assets

The following table details the Company's expected maturity for its non-derivative financial assets. The table has been drawn up based on the undiscounted contractual maturities of the financial assets including interest that will be earned on those assets. The inclusion of information on non-derivative financial asset is necessary in order to understand the Company's liquidity risk management as the liquidity is managed on a net asset and liability basis.

| Particulars | 0-1 year | 1-5 years | More than 5 years | Contractual amount | Carrying amount at amortised cost |
|---|-----------|-----------|-------------------|--------------------|-----------------------------------|
| As at 31.03.2023 | | | | | |
| Trade receivables | - | - | - | - | - |
| Cash and cash equivalents | 3,492 | - | - | 3,492 | 3,492 |
| Other balances with banks | | - | - | - | |
| Service concession receivable (current and non current) | 19,180 | - | - | 19,180 | 19,180 |
| Other financial assets | 391 | - | - | 391 | 391 |
| Total | 23,064 | - | - | 23,064 | 23,064 |
| As at 31.03.2022 | | | | | |
| Trade receivables | - | - | - | | |
| Cash and cash equivalents | 2,609.09 | - | - | 2,609.09 | 2,609.09 |
| Other balances with banks | - | - | - | - | |
| Service concession receivable (current and non current) | 20,446.62 | - | - | 20,446.62 | 20,446.62 |
| Other financial assets | 402.34 | - | - | 402.34 | 402.34 |
| Total | 23,458.06 | - | - | 23,458.06 | 23,458.06 |

31 Corporate Social Responsibility (CSR Expenses)

The Board is informed that the Board in the meeting dated January 11, 2022 the Board was presented the proposal for the CSR Activity for the FY 2021-22 with a budget of Rs. 35,94,505/- in two schools in Muzaffarpur viz.,Rajkiya Madhaya vidhalaya, Ladaura and Rajkiye Madhaya Vidhlaya, Madhaul under the CSR activity with in the budget for CSR activity based on 2% of the last three average net profit.

32 Dividend Paid to the Shareholders

The Company has declared the final dividend For Fy 2021-22. i.e. 25% of the share money, in the Annual General Meeting held in the month of 29 September 2022. Further to which the amount of Rs. 12,12,73,785/- paid to the share holders of the Company.

- 33 Accounting Standard 17 (AS-17) on 'Segment Reporting' is not applicable on the Company presently.
- 34 Previous year's figures have been regrouped / reclassified wherever necessary, to confirm to the current year presentation.
- 35 The financial statement for the year ended 31st March, 2023 were approved by the Board of Directors and authorised for issue on .

Sd- For and on behalf of the Board

In terms of our report attached

For Godara & Co.

ICAI firm registration number: 016517N Sd- Sd-

Chartered Accountants Hira Lal Tayal Bibhu Biswal
Director Director

DIN: 01898200 DIN: 05150657

Partner: CA Alok Bishnoi

Membership No. 504281 Sd- Sd- Sd-

Brundaban Dash Divya Sorayan
Chief Exeutive Officer Company Secretary

Membership No.: F8999 Membership No.: A29362

Place : New Delhi
Date : June 23, 2023
Date : June 23, 2023

Registered & Corporate Office:
3rd Floor, Niryat Bhawan, Rao Tula Ram Marg,
Opp. Army Hospital Research & Referral, New Delhi- 110057

Tel: +91-11-45646389 Website: www.cptcindia.com