

ANNUAL REPORT

OF

CROSS BORDER POWER TRANSMISSION COMPANY LIMITED

FOR

FINANCIAL YEAR 2021-22

Cross Border Power Transmission Company Limited



CIN: U40102DL2006PLC156738

NOTICE

Notice is hereby given that the 16th Annual General Meeting (AGM) of the members of Cross Border Power Transmission Company Limited (CPTC) will be held on Thursday, September 29, 2022 at 03.45 pm on a shorter notice through Video Conferencing ("VC")/ Other Audio Visual Means ("OAVM"), at to transact the following business:

ORDINARY BUSINESS

- I. To receive, consider and adopt the Audited Financial Statement of the Company comprising of the Balance Sheet as at March 31, 2022, Statement of Profit & Loss, Cash Flow Statement and notes forming part of the Financial Statement for the year ended on March 31, 2022 together with the Board's Report, the Auditors' Report thereon and comments of Comptroller and Auditor General of India.
- II. To appoint a Director in place of Mr. A K Singh (DIN- 08627576), who retires by rotation and being eligible, offers herself for re- appointment.
- III. To appoint a Director in place of Mr. K Sreekant (DIN- 06615674), who retires by rotation and being eligible, offers himself for re- appointment.
- IV. To declare the final dividend for the Financial Year 2021-22 @ 25 % recommended by the Board of Directors in their meeting held on July 07, 2022.

In this connection, to consider, and if thought fit, to pass with or without modification(s) the following as an *Ordinary Resolution:*

"RESOLVED THAT the final dividend at the rate of Rs. 2.5 per equity share of face value of Rs 10 each be and is hereby declared for the Financial Year ended March 31, 2022 and the same be paid to the shareholders as on the date of AGM as recommended by the Board of Directors of the Company on July 07, 2022"

Corporate Office : 3rd Floor, Niryat Bhawan, Rao Tula Ram Marg, Opp. Army Hospital Research & Referral, New Delhi - 110057 Phone : +91 11 45646389, www.cptcindia.com V. To authorize the Board of Directors of the Company to fix the remuneration of the Statutory Auditors for the Financial Year 2022-23.

SPECIAL BUSINESS

VI. To consider and if thought fit, to pass with or without modification(s), the following resolution as an *Ordinary Resolution* for Regularization of Additional Director, Mr. R K Tyagi (DIN-09632316):-

"RESOLVED THAT Mr. R K Tyagi (DIN-09632316), who was appointed as an Additional Director with effect from July 07, 2022 on the Board of the Company in terms of Section 161 of the Companies Act, 2013 and other applicable provisions and who holds office up to the date of this Annual General Meeting, be and is hereby appointed as a Director of the Company."

VII. To consider and if thought fit, to pass with or without modification(s), the following resolution as an *Ordinary Resolution* for Regularization of Additional Director, Mr. Bibhudutta Biswal (DIN-05150657):-

"RESOLVED THAT Mr. Bibhudutta Biswal (DIN-05150657), who was appointed as an Additional Director with effect from September 01, 2022 on the Board of the Company in terms of Section 161 of the Companies Act, 2013 and other applicable provisions and who holds office up to the date of this Annual General Meeting, be and is hereby appointed as a Director of the Company."

By Order of the Board of Directors For **Cross Border Power Transmission Company Limited**

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Anjali Singhal Company Secretary

<u>Registered Office:</u> 3rd Floor, Niryat Bhawan, Rao Tula Ram Marg, Opp Army Research & Referral Hospital, New Delhi, 110057 Date: September 29, 2022

NOTES:

- In view of the prevailing situation of Covid-19 pandemic, the Ministry of Corporate Affairs ("MCA") has vide its circular dated 5th May, 2020 read with circulars dated 8th April, 2020 and 13th April, 2020 (collectively referred to as "MCA Circulars") permitted holding of the Annual General Meeting ("AGM") through VC / OAVM, without the physical presence of the Members at a common venue. In compliance with the provisions of the Companies Act, 2013 ("Act"), the AGM of the Company is being held through VC / OAVM. The deemed venue for the 33rd AGM shall be the Registered Office of the Company.
- 2. Since, this AGM is being held pursuant to the MCA Circulars through VC / OAVM, physical attendance of Members has been dispensed with, accordingly, the facility for appointment of proxies by the Members will not be available for the AGM and hence the Proxy Form and Attendance Slip have not been sent through this Notice.
- 3. The relevant explanatory statement in respect of Special Business, as required under Section 102 of the Companies Act, 2013, is enclosed as item no VI and VII.
- 4. A Statement pursuant to Section 102(1) of the Companies Act, 2013, relating to the Special Business, to be transacted at the AGM, is annexed hereto.
- 5. Corporate Members authorizing their representative to attend and vote at the Meeting are required to send a scanned copy (PDF/JPG Format) of its Board or governing body Resolution/Authorization etc., authorizing its Representative to attend the AGM through VC.
- 6. Members attending the AGM through VC / OAVM shall be counted for the purpose of reckoning the quorum under Section 103 of the Act.
- 7. The AGM is being conducted through Microsoft Teams. Kindly make it convenient to attend the meeting via Video Conferencing.

EXPLANATORY STATEMENT

The following Explanatory Statement set out the material facts with respect to the Notice as required under Section 102 of the Companies Act, 2013:

Item No (VI):

Mr. R K Tyagi (DIN-09632316), was appointed as an Additional Director of the Company with effect from July 07, 2022, in accordance with the provisions of Section 161 of the Companies Act, 2013, read with the Articles of Association of the Company. Pursuant to Section 161 of the Companies Act, 2013, the above director holds office only up to the date of the ensuing Annual General Meeting of the Company. In this regard, The Board is of the view that the appointment of Mr. R K Tyagi (DIN-09632316) on the Company's Board as Director is desirable and would be beneficial to the Company and hence it recommends the said Resolution No. (VI) for the approval by the members of the Company.

Item No (VII):

Mr. Bibhudutta Biswal (DIN-05150657), was appointed as an Additional Director of the Company with effect from July 07, 2022, in accordance with the provisions of Section 161 of the Companies Act, 2013, read with the Articles of Association of the Company. Pursuant to Section 161 of the Companies Act, 2013, the above director holds office only up to the date of the ensuing Annual General Meeting of the Company. In this regard, The Board is of the view that the appointment of Mr. Bibhudutta Biswal (DIN-05150657) on the Company's Board as Director is desirable and would be beneficial to the Company and hence it recommends the said Resolution No. (VII) for the approval by the members of the Company.

None of the Directors/ Key Managerial Personnel of the Company/ their relatives, except Mr. Dirghayu Kumar Shrestha himself, is in any way concerned or interested, in the said resolution. The Board recommends the said resolution to be passed as an ordinary resolution.

By Order of the Board of Directors For **Cross Border Power Transmission Company Limited**

Anjali Singhal Company Secretary

Registered Office: 3rd Floor, Niryat Bhawan, Rao Tula Ram Marg, Opp Army Research & Referral Hospital, New Delhi, 110057 Date: September 29, 2022

BRIEF RESUME OF THE DIRECTORS SEEKING RE-ELECTION/ REGULARISATION

1. Directors seeking re-election at the 16th Annual General Meeting:

Name	Mr. Akhileshwar Singh		
DIN	08627576		
Date of Birth and Age	December 11, 1964/ 57 years		
Date of Appointment	October 21, 2020		
Qualification	Master of Business Administration (Finance)		
Expertise in specific	He has more than 30 years of experience in various organizations		
functional Area	including SJVN. He started his career in the year 1987 with		
	Hindustan Paper Corporation Ltd. He joined SJVN in 1993 as Sr.		
	Officer (Finance) and worked in various departments and projects.		
	He worked in various sections of Finance, Commercial & System		
	Operation, HOD (Finance) of LHEP, HOD (Internal Audit), CFO,		
	SAPDC Nepal and as Chief General Manager (Finance) of Corporate		
	Headquarters, Shimla.		
Directorship held in other	i. SJVN Limited		
Companies (Part-time) along	ii. SJVN Thermal Private Limited		
with listed entities from	iii. SJVN Green Energy Limited		
which he/she resigned in the			
past three years			

Name	Mr. K Sreekant		
DIN	06615674		
Date of Birth and Age	December 21, 1963/ 58 years		
Date of Appointment	September 30, 2019		
Qualification	B.Com (Hons.) graduate, CMA and PGDBM (Finance)		
Expertise in specific	Mr. K Sreekant assumed the charge of Chairman & Managing		
functional Area	Director of Power Grid Corporation of India Limited		
	(POWERGRID) on August 5, 2019. Prior to this, he was serving as		
	Director (Finance), POWERGRID. He has more than thirty three		
	years of experience in power sector involving all facets of Finance &		
	Accounting function and in particular, long term financial planning,		
	investment appraisals, resource mobilization from domestic and		
	international markets and corporate accounts.		
Directorship held in other	i. Power Grid Corporation of India Limited		
Companies (Part-time) along	ii. Bihar Grid Company Limited		
with listed entities from	iii. Powergrid Energy Services Limited		
which he/she resigned in the	iv. North East Transmission Company Limited		
past three years	v. Powerlinks Transmission Limited		
	vi. Teestavalley Power Transmission Limited		
	vii. Energy Efficiency Services Limited		
	viii. Powergrid Teleservices Limited		

2.	Director being	appointed at the	16 th Annual	General Meeting:
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Name	Mr. Dovindro Kumon Tuogi		
	Mr. Ravindra Kumar Tyagi		
DIN	09632316		
Date of Birth and Age	March 02, 1966/ 56 years		
Date of Appointment	July 07, 2022		
Qualification	Electrical Engineer and M. (Tech) in Energy Studies		
Expertise in specific	Mr. R K Tyagi has work experience of over 32 years in Power		
functional Area	Transmission System, out of which over 26 years are in Operation		
	and Maintenance (O&M) of Substations and Transmission lines at		
	various key positions in premier CPSUs in power sector such as		
	POWERGRID and NTPC. He has handled multi-disciplinary		
	functions in various business segments of POWERGRID like Asset		
	Management, Engineering, Business Development (domestic &		
	abroad), Telecom, Load Dispatch & Communication, NTAMC, Safety DMS etc. Prior to this he was Executive Director (North		
	Safety, DMS etc. Prior to this, he was Executive Director (North		
	Eastern Region) in POWERGRID and has handled functions of		
	Project Execution, Asset Management, Finance, Commercial and		
	various other regional functions.		
Directorship held in other	i. Power Grid Corporation of India Limited		
Companies (Part-time) along	ii. Powergrid Energy Services Limited		
with listed entities from	iii. Utwal-Gorakhpur Cross Border Power Transmission		
which he/she resigned in the	Limited		
past three years	iv. Powergrid Teleservices Limited		
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Name	Mr. Bibhudutta Biswal			
DIN	05150657			
Date of Birth and Age	January 01, 1972/ 50 years			
Date of Appointment	September 01, 2022			
Qualification	Electrical Engineer and Masters in Management from Faculty of			
	Management Studies			
Expertise in specific	Mr. Bibhu Biswal has 28 years of experience in evolving Indian			
functional Area	power sector in areas of renewable energy, Transmission &			
	Distribution, strategic consulting, regulatory mechanisms, project			
	development in solar sector and managing business operations for			
	various state utilities.			
Directorship held in other	i. Assam Power Project Development Company Limited			
Companies (Part-time) along	ii. Patiala Bio Power Company Limited			
with listed entities from				
which he/she resigned in the				
past three years				



C-126-A, Old DLF, Sector-14, Gurgaon Tel. : 0124-4109022 E-mail : harshjoon@gmail.com

INDEPENDENT AUDITOR'S REPORT

To the Members of Cross Border Power Transmission Company Limited

Report on the Ind AS Standalone Financial Statements

This revise report is issued in suppression of our earlier audit report dated 07July, 2022 at the instance of comptroller and Auditor general (C&AG) in order to revise the report, as per the inputs provided by C&AG. We confirm that there is no change in the true and fair view of financial statements as expressed in our earlier report and also none of the figure have undergone any changes in the financial statements of the company as on 31st March 2022.

We have audited the accompanying the AS Standalone Financial Statements of **Cross Border Power Transmission Company Limited** ("the Company"), which comprise the Balance Sheet as at March 31, 2022, the Statement of Profit and Loss (including other comprehensive income), the Statement of Cash Flows and the Statement of Changes in Equity for the year then ended, and a summary of significant accounting policies and other explanatory information.

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid standalone financial statements give the information required by the Companies Act, 2013 ("the Act") in the manner so required and give a true and fair view in conformity with the Indian Accounting Standards prescribed under section 133 of the Act read with the Companies (Indian Accounting Standards) Rules. 2015, as amended, ("Ind AS") and other accounting principles generally accepted in India, of the state of affairs of the Company as at March 31, 2022, the profit and total comprehensive income, changes in equity and its cash flows for the year ended on that date.

Management's Responsibility for the Ind AS Standalone Financial Statements

The Company's Board of Directors is responsible for the matters stated in Section 134(5) of the Companies Act, 2013 ("the Act") with respect to the preparation of these Ind AS Standalone Financial Statements that give a true and fair view of the financial position, financial performance including other comprehensive income, cash flows and changes in equity of the Company in accordance with the accounting principles generally accepted in India, including the Indian Accounting Standards (Ind AS) prescribed under Section 133 of the Act, read with the Companies (Indian Accounting Standards) Rules, 2015, as amended, and other accounting principles generally accepted in India.



This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding the assets of the Company and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the Ind AS Standalone Financial Statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.

In preparing the standalone financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

The Board of Directors are responsible for overseeing the Company's financial reporting Process.

Auditor's responsibility

Our responsibility is to express an opinion on these Ind AS Standalone Financial Statements based on our audit. In conducting our audit, We have taken into account the provisions of the Act; the accounting and auditing standards and matters which are required to be included in the audit report under the provisions of the Act and the Rules made there under.

We conducted our audit in accordance with the Standards on Auditing specified under Section 143(10) of the Act. Those Standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the Ind AS Standalone Financial Statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the Ind AS Standalone Financial Statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the Ind AS Standalone Financial Statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal financial control relevant to the Company's preparation of the Ind AS Standalone Financial Statements that give a true and fair view, in order to design audit procedures that are appropriate in the circumstances. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of the accounting estimates made by management, as well as evaluating the overall presentation of the Ind AS Standalone Financial Statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Ind AS Standalone Financial Statements.

Opinion

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid Ind AS Standalone Financial Statements give the information required by the Act in the

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manner so required and give a true and fair view in conformity with the accounting principles generally accepted in India including the Ind AS, of the financial position of the Company as at 31st March, 2022, its financial performance including other comprehensive income, its cash flows and the changes in equity for the year ended on that date.

Report on Other Legal and Regulatory Requirements

- 1. As required by the Companies (Auditor's Report) Order, 2020 ("the Order"), issued by the Central Government of India in terms of sub-section (11) of section 143 of the Act, we give in the Annexure -A, which forms a part of this report, a statement on the matters specified in paragraph 3 and 4 of the Order, to the extent applicable.
- 2. As required by Section 143 (3) of the Act, we report that:
 - (a) We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purpose of our audit;
 - (b) In our opinion, proper books of account, as required by law have been kept by the Company so far, as appears from our examination of such books.
 - (c) The Balance Sheet, Statement of Profit and Loss (including Other Comprehensive Income), the Statement of Cash Flows and the Statement of Changes in Equity dealt with by this Report are in agreement with the books of account and returns;
 - (d) In our opinion, the aforesaid Ind AS Standalone Financial Statements comply with the Ind AS specified under Section 133 of the Act, read with relevant rules issued thereunder.
 - (e) On the basis of written representations received from the Directors and taken on record by the Board of Directors, we report that none of the Directors is disqualified as on 31st March, 2022from being appointed as a Director in terms of Section 164(2) of the Companies Act, 2013.
 - (f) With respect to the adequacy of the internal financial controls over financial reporting of the company and the operating effectiveness of such controls, refer to our separate report in "Annexure- B".[→]



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- 3. As required by Rule 11 of the Companies (Audit and Auditors) Rules, 2014 issued by the Central Government of India in terms of clause (j) of sub-section (3) of section 143 of the Act, in our opinion and to the best of our information and according to the explanation given to us:
 - (a) The Company has disclosed the impact of pending litigations on its financial position in its Ind AS Standalone Financial Statements - Refer Note 25 to the Ind AS financial statement.
 - (b) The Company did not have any long-term contracts including derivative contracts for which there were any material foreseeable losses.
 - (c) There has been no delay in transferring amounts, required to be transferred, to the investor Education and Protection Fund by the Company.

(d)

The management has represented that, to the best of its knowledge and belief, (i) other than as disclosed in the notes to the accounts, no funds have been advanced or loaned or invested (either from borrowed funds or share premium or any other sources or kind of funds) by the company to or in any other person(s) or entity(ies), including foreign entities ("Intermediaries"), with the understanding, whether recorded in writing or otherwise, that the Intermediary shall, whether, directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the company ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries;

The management has represented, that, to the best of it's knowledge and belief, (ii) other than as disclosed in the notes to the accounts, no funds have been received by the company from any person(s) or entity(les), including foreign entities ("Funding Parties"), with the understanding, whether recorded in writing or otherwise, that the company shall, whether, directly or indirectly, lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Funding Party ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries; and

Based on audit procedures which we considered reasonable and appropriate in (iii) the circumstances, nothing has come to their notice that has caused them to believe that the representations under sub-clause (i) and (ii) contain any material misstatement.

The final dividend paid by the Company during the current year in respect of the same declared for the previous year is in accordance with section 123 of the Companies Act 2013 to the extent it applies to payment of dividend.



(e)

4. Directions u/s 143(5) of Companies act 2013 Applicable from the F.Y 2018-19 onwards, refer to our separate report in "Annexure C".

For H K Joon & Company Chartered accountants ICAI firm registration number: 002293

C.A. Sudhir Kumar Singh Partner Membership No: 067280



Date: 14/09/2022 Place: New Delhi UDIN-22067280ASDYEO3113



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ANNEXURE - A TO THE INDEPENDENT AUDITOR'S REPORT

The Annexure referred to in Independent Auditors' Report to the members of the Company on the Ind AS Standalone Financial Statements for the year ended 31st March 2022, we report that:

- a) The Company has maintained proper records showing full particulars including quantitative details and situation of its property, plant and equipment.
- b) According to the information and explanations given to us, the property, plant and equipment of the Company have been physically verified by the management at reasonable intervals. No material discrepancies were noticed on such verification as compared to the book records.
- c) The Company does not have any immovable properties . Accordingly, clause 3(i)(c) of the Order is not applicable.
- d) According to the information and explanations given to us and on the basis of our examination of the records of the Company, the Company has not revalued its property, plant and equipment (including right of use assets) or intangible assets or both during the year.
- e) According to the information and explanations given to us and on the basis of our examination of the records of the Company, there are no proceedings initiated or pending against the Company for holding any benami property under the Prohibition of Benami Property Transactions Act, 1988 and rules made thereunder.
- f) (a) Physical verification has been carried out by the Management in respect of inventory at reasonable intervals including as on March 31, 2022. In our opinion the frequency of verification is reasonable.
 - (b) The Company is maintaining proper records of inventory. As per the information and explanations provided to us by the Management, the discrepancies observed on physical verification of inventory were not material and the same has been properly dealt with in the books of account.
 - (c) According to the information and explanations given to us and on the basis of our examination of the records of the Company, the Company has not been sanctioned working capital limits in excess of five crore rupees, in aggregate, from banks or financial institutions on the basis of the security of current assets at any point of time during the year. Accordingly, clause 3(ii)(b) of the Order is not applicable to the Company
- g) According to the information and explanations given to us and on the basis of our examination of the records of the Company, the Company has not made any investments in or provided security

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to companies, firms, limited liability partnerships or any other parties during the year. The Company has not provided guarantees, granted loans and advances in the nature of loans during the year to companies and other parties. The Company has not provided guarantees or granted loans or advances in the nature of loans during the year to firms or limited liability partnerships.

h) According to the information and explanations given to us, the Company has not made any loans, investments, or given any guarantees or provided any security pursuant to the provisions of section 185 and 186 of the Companies Act, 2013. Therefore, the provisions of paragraph (iv) of the above order are not applicable to the Company.

i) In our opinion and according to the information and explanations given to us, the Company has not accepted any deposits from the public during the year under audit. Therefore, directives issued by Reserve Bank of India and the provisions of Sections 73 to 76 or any other relevant provisions of the Companies Act and the rules framed there under are not applicable to the company.

j) We have broadly reviewed the cost records maintained by the Company pursuant to the subsection (1) of section 148 of the Companies Act, specified by the Central Government and are of the opinion that, prima facie, the prescribed cost records have been maintained. We have, however, not made a detailed examination of the cost records with a view to determine whether they are accurate or complete.

k) (a) According to the information and explanations given to us and records of the Company examined by us, in our opinion, the company is generally regular in depositing undisputed statutory dues including Provident Fund, Employees' State Insurance, Income-tax, Salestax, Service tax, Duty of Customs, Value Added Tax, cess and any other statutory dues with the appropriate authorities. We are informed that the provisions of Excise Duty are not applicable to the company. According to the information and explanation given to us, no undisputed amounts payable were outstanding as at March 31, 2022 for a period of more than six months from the date they became payable.

- (b) According to the information and explanations given to us, there are no dues of income tax, Goods and service tax.
- I) According to the information and explanations given to us and on the basis of our examination of the records of the Company, the Company has not surrendered or disclosed any transactions, previously unrecorded as income in the books of account, in the tax assessments under the Income Tax Act, 1961 as income during the year.
- m) (a) In our opinion and according to the information and explanations given to us, the Company has not defaulted in repayment of loans or borrowing to any financial institution, bank or Government. The Company does not have any debenture holders.

(b) According to the information and explanations given to us and on an overall examination of the balance sheet of the Company, we report that no funds raised on short-term basis have been used for long-term purposes by the Company.

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(c) According to the information and explanations given to us and procedures performed by us, we report that the Company has not raised loans during the year on the pledge of securities held in its subsidiaries (as defined under the Act).

n) (a) In our opinion and according to the information and explanations given to us, the company has not raised moneys by way of initial public offer or further public offer (including debt instruments) and term loans during the year.

(b) According to the information and explanations given to us and on the basis of our examination of the records of the Company, the Company has not made any preferential allotment or private placement of shares or fully or partly convertible debentures during the year.

 o) (a) According to the information and explanations given to us, no fraud by the company or any fraud on the company by its officers or employees has been noticed or reported during the year under review.

(b) According to the information and explanations given to us, no report under sub-section (12) of Section 143 of the Act has been filed by the auditors in Form ADT-4 as prescribed under Rule 13 of Companies (Audit and Auditors) Rules, 2014 with the Central Government

- p) According to the information and explanation given to us, the company is not a Nidhi Company. Therefore the provisions of paragraph 3(xii) of the Order are not applicable.
- q) According to the information and explanations given to us, and based on our examination of the records of the company, transactions with the related parties are in compliance with section 177 and 188 of the Companies Act, 2013. Further the details of the transactions have been disclosed in the Ind AS Standalone Financial Statements as required by the applicable accounting standards.
- r) (a) Based on information and explanations provided to us and our audit procedures, in our opinion, the Company has an internal audit system commensurate with the size and nature of its business.

(b) We have considered the internal audit reports of the Company issued till date for the period under audit.

s) According to information and explanations given to us, and based on our examination of the records of the company, the company has not entered into any non-cash transactions with directors or person connected with him. Accordingly, provisions of paragraph 3 (xv) of the Order are not applicable.



- t) According to the information and explanations given to us, the company is not required to be registered under section 45-IA of the Reserve Bank of India Act, 1934.
- u) According to the information and explanations given to us, Company has not incurred cash losses in current financial year and in the immediately preceding financial year.
- v) There has been no resignation of the statutory auditors during the year. Accordingly, clause 3(xviii) of the Order is not applicable.
- w) According to the information and explanations given to us and on the basis of the financial ratios, ageing and expected dates of realization of financial assets and payment of financial liabilities, other information accompanying the standalone financial statements, our knowledge of the Board of Directors and management plans and based on our examination of the evidence supporting the assumptions, nothing has come to our attention, which causes us to believe that any material uncertainty exists as on the date of the audit report that the Company is not capable of meeting its liabilities existing at the date of balance sheet as and when they fall due within a period of one year from the balance sheet date. We, however, state that this is not an assurance as to the future viability of the Company. We further state that our reporting is based on the facts up to the date of the audit report and we neither give any guarantee nor any assurance that all liabilities falling due within a period of one year from the balance sheet facts up to the date of the audit report and we neither give any guarantee nor any assurance that all liabilities falling due within a period of one year from the balance sheet facts.
- x) In our opinion and according to the information and explanations given to us, there is no unspent amount under sub-section (5) of section 135 of the Act pursuant to any project. Accordingly, clauses 3(xx)(a) and 3(xx)(b) of the Order are not applicable.

For H K Joon & Company Chartered accountants ICAI firm registration number=0022932N

SK Singh C.A. Sudhir Kumar Singh Partner Membership No: 067280

Date: 14/09/2022 Place: New Delhi UDIN- 22067280ASDYEO3113

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ANNEXURE - B TO THE INDEPENDENT AUDITOR'S REPORT

Report on the Internal Financial Controls under Clause (i) of Sub-section 3 of Section 143 of the Companies Act, 2013 ("the Act")

We have audited the internal financial controls over financial reporting of **Cross Border Power Transmission Company Limited** ("the Company") as of 31st March, 2022 in conjunction with our audit of the Ind AS Standalone Financial Statements of the Company for the year ended on that date.

Management's Responsibility for Internal Financial Controls

The Company's management is responsible for establishing and maintaining internal financial controls based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls over Financial Reporting (the "Guidance Note") issued by the Institute of Chartered Accountants of India ('ICAI'). These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Companies Act, 2013.

Auditors' Responsibility

Our responsibility is to express an opinion on the Company's internal financial controls over financial reporting based on our audit. We conducted our audit in accordance with the Guidance Note and the Standards on Auditing, issued by ICAI and deemed to be prescribed under section 143(10) of the Companies Act, 2013, to the extent applicable to an audit of internal financial controls, both applicable to an audit of Internal Financial Controls and, both issued by the Institute of Chartered Accountants of India. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls system over financial reporting and their operating effectiveness. Our audit of internal financial controls over financial reporting included obtaining an understanding of internal financial controls over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the Ind AS Standalone Financial Statements, whether due to fraud or error.



We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Company's internal financial controls system over financial reporting.

Meaning of Internal Financial Controls over Financial Reporting

A company's internal financial control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of Standalone Financial Statements for external purposes in accordance with generally accepted accounting principles. A company's internal financial control over financial reporting includes those policies and procedures that;

- Pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company;
- b. Provide reasonable assurance that transactions are recorded as necessary to permit preparation of Standalone Financial Statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorisations of management and directors of the company; and
- c. Provide reasonable assurance regarding prevention or timely detection of unauthorised acquisition, use, or disposition of the company's assets that could have a material effect on the Standalone Financial Statements.

Inherent Limitations of Internal Financial Controls over Financial Reporting

Because of the inherent limitations of internal financial controls over financial reporting, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls over financial reporting to future periods are subject to the risk that the internal financial control over financial reporting may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.



Opinion

In our opinion, to the best of our information and according to the explanations given to us, the Company has, in all material respects, an adequate internal financial controls system over financial reporting and such internal financial controls over financial reporting were operating effectively as at 31st March 2022, based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India.

For H K Joon & Company Chartered accountants ICAI firm registration number 10022932N

CA. Sudhir Kumar Sind Partner Membership No: 067280

Date: 14/09/2022 Place: New Delhi UDIN-22067280ASDYEO3113



ANNEXURE - C TO THE INDEPENDENT AUDITOR'S REPORT

ANNEXURE – C referred to in our Independent Auditor's report to the members of the Cross-Border Power Transmission Co. Ltd. On the Ind AS Financial statement for the year ended 31^{st} March 2022, we report that:

In the directions issued by the Comptroller and Auditor General of India under sub section (5) of the section 143 of the Companies Act 2013, based on the verification of records of the company and the information and explanation given to us, we report that:

Directions	Report
Whether the company has system in place to process all the accounting transactions through IT system? If yes, the implications of processing of accounting transactions outside IT system on the integrity of the accounts along with the financial implications, if any, may be stated.	Not Applicable for the Company
Whether there is any restructuring of an existing loan or cases of waiver/write off of debts /loans/interest etc. made by a lender to the company due to the company's inability to repay the loan? If yes, the financial impact may be stated. (In case lender is a government company, then this direction is also applicable for statutory auditor of lender company.)	⁴ No, there is no restructuring of an existing loan or cases of waiver/write off of debts /loans/interest etc. made by a lender to the company due to the company's inability to repay the loan. Hence, there is no financial impact of this clause.
Whether funds received/receivable for specific schemes from central/ state agencies were properly accounted for/ utilized as per its term and conditions? List the cases of deviation.	There were no funds received from Central or State agencies.

For H K JOON & Company Chartered Accountants ICAI Firm Registration Number, 00229328 B K SiNg CASUDHIR KUMAR SINCH Partner Membership Number: 067280

Date: 14/09/2022 Place: New Delhi UDIN- 22067280ASDYEO3113

BALANCE SHEET AS AT MARCH 31, 2022

			In Lakh
		As at	Ås at
· · · · · · · · · · · · · · · · · · ·	Note No.	31 March 2022	31 March 2021
ASSETS			
(1) Non-current assets		,	
(a) Property, plant and equipment	3A	1,91	2.69
(b) Capital work-in-progress	31		890.64
(c) Other intangible assets	3B	. 0.22	0.11
(d) Financial assets			
Service concession agreeement	4A&B	19,179,21	19,483.31
		19,181.34	20,376.75
(2) Current assets	•		
(a) Financial assets (i) Trade receivables	6		
(ii) Cash and cash equivalents	7	2,617.08	- 1,824,10
(ii) Other bank balances	,	2,017.08	1,024,10
(iii) Loans and advances	8	2,265,37	1,970,96
(iv) Service concession agreement	4 A & B	1,267.43	1,204.98
(v) Other financial assets	9	402,34	433.14
(b) Other current assets	10	50,00	50.08
		6,602.22	5,483.26
· ·			
EQUITY AND LIABILITIES	TOTAL ASSETS	25,783.56	25,860.01
Equity			
(a) Equity share capital	11A	4,850.95	4,850.95
(a) Equity share capital (b) Other equity	11B	4,000.90	4,010.71
• •	, IID	7,838.77	6,646.50
(i) Retained earnings		1,858.77	0,040.30
(ii) Share application money	T -+-1 +	15 (00 53	14.405.41
LIABILITIES	Total equity	12,689.72	11,497.45
(1) Non-current liabilities			
(1) Financial liabilities		<i>'</i>	` .
(i) Borrowings	12	10,876,34	12.155.91
(b) Provisions	12	2.97	4.62
(c) Deferred tax liabilities (net)	22	435.23	435.23
(2) Current liabilities			
			•
(a) Financial liabilities			
(i) Other financial liabilities	13	1,529.35	1,555.64
(b) Other current liabilities	14	123.15	138,15
(c) Provisions	15	126,80	73.01
	Total liabilities	13,093.84	14,362.56
	QUITY AND LIABILITIES	25,783.56	25,860.01

1-36

See accompanying notes to the financial statement In terms of our report attached For H K Joon & Co.

ICAI firm registration number: 0022932N Chartered Accountants

CA Sudhir Kumar Singh Partner Membership No. 067280

For and on behalf of the Board Keshav Prasad Director

DIN: 07051302

P R Pati Chief Exentive Officer

]9 ď١ Hira Lal Tayal

Director DIN : 01898200

Anjali Singhal Company Secretary Membership No.: 45288 NEW DELHI Place : New Dollar Date : 07 July 2022

Brudoban Dash Chief Financial Officer Membership No.: F8999

Date

Place : New Delhi Date : 07/07/2=2-2

		· · ·	In Lakhs
		Ycar Ended	Year Ended
<u> </u>	Notes	31-Mar-22	31-Mar-21
Continuing operations			
Revenue from operations	- 16	722.56	713.09
Other income	17	-	5.28
inance income	18	2,725,08	2,624.78
Fotal income	_	3,447.65	. 3,343.15
Expenses			
Imployee benefits expense	19 ,	134.17	109.29
Depreciation and amortisation expense	3A & 3B	1.77	2.58
linance cost	20	1,236.67	1,361,24
fransmission, administration and other expenses	21	349,16	350.99
Fotal expenses	_	1,721.77	1,824.10
Profit/ loss before tax from continuing operations		1,725.88	1,519.05
Current tax	. 22	301.55	324.79
Aat credit entitlement		-301.55	-324.79
Deferred tax			
ncome tax expense	_	۲	
	_	· · ·	· ·
Profit/ (loss) for the year		1,725.88	. 1,519.05
)ther comprehensive income			
Exchange differences on translation of foreign operations Fotal comprehensive income/ (loss) for the year, net of tax		1,725.88	1,519.05
Attributs ble to:			
quity holders of the parent Ion-controlling interests			
Carnings per share	. •		
Basic, profit/(loss) for the year attributable to ordinary	28	3,56	. 3,13
quity holders of the parent			
Dilated, profit/(loss) for the year attributable to ordinary			
quity holders of the parent		3,56	3,13
ee accompanying notes to the financial statement	1-36		
n tenns of our report attached			
or II K Joon & Co.	<u>_</u>		
CA1 firm registration number: 0022932N Thartered accountants	For an d on beh	half of the Board	
Q. K. C. L	0.	Y Y	. N
XASIN	- Df-	2 Jul	3104
A Sudhir Kumar Singh	Keshav Prasad	Hira La) Tay	
arther	Director	Director	ΥŪ .
fembership No. 067280	DIN: 0705130		200
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Brendeban Dash Chief Pinaucial Officer	P R Pati Chief Exeutive	Anjali Singh e Officer \ Company Se	

Place : New Delhi Date : 67 | 07 / 2022

Place : New Delhi Date : 07 July 2022

Membersbip No.: A52858



CASH FLOW STATEMENT FOR THE YEAR ENDED MARCH 31, 2022

In Lakhs Year Ended		
March 2021	Year Ended 31 March 2022	
17111111120,21	St March 2022	A. Cash flow from operating activities
1,473.69	1,725,88	• •
1,473.09	1,723,86	Profit before taxation
		Adjustments for:
		Opening Adjustment
2.58	1,77	Depreciation expense
(2,624.78)	(2,725.0B)	Interest income
1,361.24	1,236.67	Interest expense
212.71	239.23	Operating loss/ profit before working capital changes
		Movement in working capital:-
1, 204,9 8	304.10	Non current
(8.43)	(62.44)	Current
(309.77)	(294.41)	Decrease/ (Increase) in loans and advances
(4.46)	30.80	Decrease/ (Increase) in other current financial assets
(0.04)	0.08	Decrease/ (Increase) in other current assets
(30.32)	(26.29)	Increase/ (Decrease) in other financial liabilities
(33.93)	37.15	Increase/ (Decrease) in other current liabilities & provisions
1,030.74	228,21	Cash flow from/used in operations
1,030.74	. 228,21	Net cash flow from/ used in operating activities
		B. Cash flow from investing activities
(1.88)	(1.12)	Purchase of property, plant and equipment
(59.35)	890.64	Capital work-in-progress
2,624.78	2,725.08	Interest received
		Sale of asset
2,563,55	3,614,60	Net cash flow from investing activities
		C. Cash flow from financing activities
(1,279.57)	(1,279,57)	Proceeds/(Paymeut)/ borrowings
(1,018.70)	(533.60)	Dividend paid
(1,361.24)	(1,236.67)	Interest paid
(3,659,51)	(3,049.84)	Net cash flow from financing activities
(65.22)	792,97	Net increase/ (decrease) in eash and eash equivalents $(A + B + C)$
1,889.32	1,824.10	Cash and cash equivalents at the beginning of the year
1,824.10	2,617.08	Cash and cash equivalents at the end of the year
······		Components of cash and cash equivalents
		Cash in hand
		Balances with scheduled banks:
1,375.61	4,62	On current accounts
448.49	2,612.47	On deposit accounts
1,824.10	2,617.08	Cash and cash equivalents in cash flow statement:
		Cash flow statement has been prepared under indirect method set out in Ind AS-7
		See accompanying notes to the financial statements
-	4.62 2,612.47	Cash in hand Balances with scheduled banks: On current accounts On deposit accounts Cash and cash equivalents in cash flow statement: Cash flow statement has been prepared under indirect method set out in Ind AS-7

In terms of our report attached For H K Joan & Co. ICAI firm registration number: 0022932N Chartered accountants

CA Sudhir Kumar Singh Partner Membership No. 067280

Place : New Delhi Date : 07/07/2022

ind on behalf of the Board

Keshav Prasad

Director-DIN: 07051302

P R Pati

ban Dash Chief Financial Officer Membership No. : F8999

Chief Exentive Officer

Anjali Singlial

Hira Lal TayaL

DIN: 01899200

Director

Company Secretary Membership No.: A52858

Place : New Delbi Date : 07 July 2022



CROSS BORDER POWER TRANSMISSION COMPANY LIMITED Notes to the financial statements

1. Corporate information

The Company is a public limited company domiciled in India and is incorporated under the provisions of the Companies Act applicable in India. The registered office of the Company is located at 3rd Floor, Niryat Bhawan, Opposite Army Hospital Research and Referral Hospital, Rao Tula Ram Marg, New Delhi - 110057.

The Company is principally engaged in establishment, operation & maintenance and transfer of Indo-Nepal Cross Border Transmission Line from Muzaffarpur to Dhalkebar.

2. Significant accounting policies

2.1 Basis of preparation

i) Compliance with Ind AS

The financial statements of the Company have been prepared in accordance with Indian Accounting Standards (Ind AS) notified under section 133 of the Companies Act, 2013 (the Act), the Companies (Indian Accounting Standards) Rules, 2015 and relevant provisions of the Act.

For all the periods up to and including the year ended March 31, 2015, the Company prepared its financial statements in accordance with accounting standards notified under the section 133 of the Companies Act 2013, read together with paragraph 7 of the Companies (Accounts) Rules, 2014 (Indian GAAP). These financial statements for the year ended March 31, 2016 are the first which the Company has prepared in accordance with Ind AS.

ii) Historical cost convention

The financial statements have been prepared on a historical cost basis, except for the following assets and liabilities which have been measured at fair value or revalued amount:

 Certain financial assets and liabilities measured at fair value (refer accounting policy regarding financial instruments)

iii)Functional and presentation currency

The financial statements are presented in Indian Rupees which is Company's functional currency and all the values are rounded to the nearest rupee except when otherwise indicated.

iv) Use of estimates

The preparation of financial statements requires estimates and assumptions that affect the reported amount of assets, liabilities, revenue, expenses & cash flows during the reporting period. Although, such estimates and assumptions are made on a reasonable and prudent basis taking into account all available information, actual results could differ from these estimates. The estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognised in the period in which the estimate is revised if the revision affects only that period or in the period of the revision and future periods if the revision affects both current and future years.



CROSS BORDER POWER TRANSMISSION COMPANY LIMITED Notes to the financial statements

2.2 Summary of significant accounting policies

a. Current versus non-current classification

The Company presents assets and liabilities in the balance sheet based on current/ noncurrent classification. An asset is treated as current when it is:

- Expected to be realised or intended to be sold or consumed in normal operating cycle
- Held primarily for the purpose of trading
- Expected to be realised within twelve months after the reporting period, or
- Cash or cash equivalent unless restricted from being exchanged or used to settle a liability for at least twelve months after the reporting period

All other assets are classified as non-current.

A liability is current when:

- It is expected to be settled in normal operating cycle
- It is held primarily for the purpose of trading
- It is due to be settled within twelve months after the reporting period, or
- There is no unconditional right to defer the settlement of the liability for at least twelve months after the reporting period.

All other liabilities are classified as Non-current.

Deferred Tax Assets and Liabilities are classified as non-current assets and liabilities.

The operating cycle is the time between the acquisition of assets for processing and their realisation in cash and cash equivalents. The Company has identified twelve months as its operating cycle.

b. Foreign Currencies

The Company's financial statements are presented in Indian Rupees,

Transactions and balances

Transactions in foreign currencies are initially recorded by the Company's entities at their respective functional currency spot rates at the date the transaction first qualifies for recognition. However, for practical reasons, the Company uses an average rate if the average approximates the actual rate at the date of the transaction.

Monetary assets and liabilities denominated in foreign currencies are translated at the functional currency spot rates of exchange at the reporting date.

Exchange differences arising on settlement or translation of monetary items are recognised in profit or loss with the exception of the following:

• Tax charges and credits attributable to exchange differences on those monetary items are also recorded in OCI.

Non-monetary items that are measured in terms of historical cost in a foreign currency are translated using the exchange rates at the dates of the initial transactions. Non-monetary items measured at fair value in a foreign currency are translated using the exchange rates at the date when the fair value is determined. The gain or loss arising on translation of non-monetary items measured at fair value is treated in line with the recognition of the gain or loss on the change in fair value of the item (i.e., translation differences on items whose fair value gain or loss is recognised in OCI or profit or loss are also recognised in OCI or profit or loss, respectively).



c. Fair value measurement

The fair value of an asset or a liability is measured using the assumptions that market participants would use when pricing the asset or liability, assuming that market participants act in their economic best interest.

A fair value measurement of a non-financial asset takes into account a market participant's ability to generate economic benefits by using the asset in its highest and best use or by selling it to another market participant that would use the asset in its highest and best use.

d. Revenue recognition

Revenue is recognised to the extent that it is probable that the economic benefits will flow to the Company and the revenue can be reliably measured, regardless of when the payment is being made. Revenue is measured at the fair value of the consideration received or receivable, taking into account contractually defined terms of payment and excluding taxes or duties collected on behalf of the government,

Revenue relating to construction services under a service concession arrangement is recognised based on stage of completion of the wok performed. Operation or service revenue is recognised in the period in which the services are provided by the Company. When the Company provides more than one service in a service concession arrangement, the consideration received is allocated by reference to the relative fair values of the services delivered.

The transmission system incentive / disincentive is accounted for based on certification of availability by the respective Regional Power Committees and in accordance with the CERC tariff regulations.

Surcharge recoverable from trade receivable are recognised when no significant uncertainty as to measurability and collectability exists.

Scraps are accounted for as and when sold

Dividend income is recognised when right to receive payment is established.

e. Service Concession Arrangements (SCA)

The Company has entered into concession agreement under public-to-private Service Concession Arrangements (SCA) to construct, operate and maintain infrastructural facilities. Under SCA, the Company recognises Intangible Assets and Financial Assets depending on the terms of Concession granted by the Concessionaire. Further, revenue recognition also requires estimation of construction margin, overlay expenses and operations & maintenance costs. Under SCA, where the Company has received the right to charge users of the public service, such rights are recognised and classified as Intangible Assets. Where the Company has acquired contractual rights to receive specified determinable amounts, such rights are recognised and classified as Financial Assets. Such financial assets are measured at fair value upon initial recognition. Subsequent to initial recognition, the financial assets are measured at amortised cost.

If the Company is paid for construction services partly by a financial asset and partly by an intangible asset, then each component of the consideration is accounted for separately and is recognised initially at the fair value of the consideration.



CROSS BORDER POWER TRANSMISSION COMPANY LIMITED Notes to the financial statements

f. Receivable Under SCA

Under a SCA, where the Company has acquired contractual rights to receive specified determinable amounts (Annuity) for use of an asset, such amounts are recognised as "Financial Assets" and are disclosed as "Receivable against Service Concession Arrangements". The value of a Financial Asset covered under a SCA includes the fair value estimate of the construction services which is estimated at the inception of the contract and is based on the fair value of the constructed asset and comprises of the actual construction cost, a margin as per the SCA, estimates of the future operating and maintenance costs, including overlay / renewal costs. The cash flow from a Financial Asset commences from the Provisional / Final Commercial Operation Date as certified by the granting authority for the SCA. The cash flow from a Financial Asset is accounted using the effective interest rate method. The intrinsic interest element in each Annuity receipt is accounted as finance income and the balance amount is accounted towards recovery of dues from the "Receivable against Service Concession Arrangements".

g. Taxes

Current Income Tax

Current income tax assets and liabilities are measured at the amount expected to be recovered from or paid to the taxation authorities. The tax rates and tax laws used to compute the amount are those that are enacted or substantively enacted, at the reporting date.

Current income tax relating to items recognised outside profit or loss is recognised outside profit or loss (either in other comprehensive income or in equity). Current tax items are recognised in correlation to the underlying transaction either in OCI or directly in equity. Management periodically evaluates positions taken in the tax returns with respect to situations in which applicable tax regulations are subject to interpretation and establishes provisions where appropriate.

Deferred tax

Deferred tax is provided using the balance sheet liability method on temporary differences between the tax bases of assets and liabilities and their carrying amounts for financial reporting purposes at the reporting date.

Deferred tax liabilities are recognised for all taxable temporary differences, except, when the deferred tax liability arises from the initial recognition of goodwill or an asset or liability in a transaction that is not a business combination and, at the time of the transaction, affects neither the accounting profit nor taxable profit or loss.

Deferred tax assets and liabilities are measured at the tax rates that are expected to apply in the period in which the liability is settled or the asset realized, based on tax rates (and tax laws) that have been enacted or substantively enacted by the balance sheet date.

h. Property, plant and equipment

On the date of transition to Ind AS, the Company has considered the carrying value of Property, Plant and Equipment as per previous GAAP to be the deemed cost as per Ind AS 101.

Property, Plant and Equipment are initially measured at cost of acquisition/construction including any costs directly attributable to bringing the asset to the location and condition necessary for it to be capable of operating in the manner intended by management.

Property, Plant and Equipment acquired as replacement of the existing assets are capitalized and its corresponding replaced assets removed/ retired from active use are derecognized.



CROSS BORDER POWER TRANSMISSION COMPANY LIMITED. Notes to the financial statements

After initial recognition, Property, Plant and Equipment are carried at cost less accumulated depreciation / amortization and accumulated impairment losses, if any.

An item of property, plant and equipment and any significant part initially recognised is derecognised upon disposal or when no future economic benefits are expected from its use or disposal. Any gain or loss arising on de-recognition of the asset is included in the income statement when the asset is derecognised.

Spares parts whose cost is ₹.5,000/- and above, standby equipment and servicing equipment which meets the recognition criteria of Property, Plant and Equipment are capitalized.

i. Depreciation/Amortization

Mobile phones & iphone /tablets are charged off in the year of purchase

All assets provided to employees are amortized over a period of 3 years, except mobile phones & phone/tablets.

Fixed Assets costing ₹. 5,000/- or less, are fully depreciated in the year of acquisition.

Cost of software capitalized as intangible assets is amortized over the period of legal right to use or 4 years, whichever is less with nil residual value.

Depreciation is recognised based on the cost of assets less their residual value over their useful life, using the straight line method

j. Intangible assets

On the date of transition to Ind AS, the Company has considered the carrying value of Intangible Assets as per previous GAAP to be the deemed cost as per Ind AS 101. Intangible assets acquired separately are measured on initial recognition at cost. Following initial recognition, intangible assets are carried at cost less any accumulated amortisation and accumulated impairment losses.

Internally generated intangibles, excluding capitalized development costs, are not capitalized and the related expenditure is reflected in profit or loss in the period in which the expenditure is incurred.

Intangible assets with finite lives are amortised over the useful economic life and assessed for impairment whenever there is an indication that the intangible asset may be impaired. The amortisation expense on intangible assets is recognised in the statement of profit and loss unless such expenditure forms part of carrying value of another asset.

Gains or losses arising from de-recognition of an intangible asset are measured as the difference between the net disposal proceeds and the carrying amount of the asset and are recognised in the statement of profit or loss when the asset is derecognised.

k. Borrowing costs

Borrowing costs directly attributable to the acquisition, construction or production of an asset that necessarily takes a substantial period of time to get ready for its intended use or sale are capitalized as part of the cost of the asset. All other borrowing costs are expensed in the period in which they occur. Borrowing costs consist of interest and other costs that an entity incurs in connection with the borrowing of funds. Borrowing cost also includes exchange differences to the extent regarded as an adjustment to the borrowing costs.



l. Leases

The determination of whether an arrangement is (or contains) a lease is based on the substance of the arrangement at the inception of the lease. The arrangement is, or contains, a lease if fulfilment of the arrangement is dependent on the use of a specific asset or assets and the arrangement conveys a right to use the asset or assets, even if that right is not explicitly specified in an arrangement.

m. Provisions and contingencies

Provisions are recognised when the Company has a present obligation (legal or constructive) as a result of a past event, it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation. When the Company expects some or all of a provision to be reimbursed, for example, under an insurance contract, the reimbursement is recognised as a separate asset, but only when the reimbursement is virtually certain. The expense relating to a provision is presented in the statement of profit and loss net of any reimbursement.

If the effect of the time value of money is material, provisions are discounted using a current pretax rate that reflects, when appropriate, the risks specific to the liability. When discounting is used, the increase in the provision due to the passage of time is recognised as a finance cost.

Contingent liabilities are disclosed when there is a possible obligation arising from past events, the existence of which will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the Company or a present obligation that arises from past events where it is either not probable that an outflow of resources will be required to settle or a reliable estimate of the amount cannot be made. Information on contingent liability is disclosed in the Notes to the Financial Statements. Contingent assets are not recognised.

n. Retirement and other employee benefits

Company contribution paid/payable during the year to defined pension contribution scheme and provident fund scheme is recognized in the Statement of Profit and Loss.

The liabilities for compensated absences, leave encashment, post -retirement medical benefits, settlement allowance and long service awards to employees are ascertained annually on actuarial valuation at the year end and provided for:

Short term employee benefits are recognized at the undiscounted amount in the Statement of Profit and Loss in the year in which the related services are rendered.

Re-measurements pertaining to defined benefit obligations are recognised immediately in the other comprehensive income (OCI) in the period in which they occur. Re-measurements are not reclassified to profit or loss in subsequent periods.

o. Financial instruments

A financial instrument is any contract that gives rise to a financial asset of one entity and a financial liability or equity instrument of another entity.

NEW DELHI

CROSS BORDER POWER TRANSMISSION COMPANY LIMITED Notes to the financial statements

Financial assets

Initial recognition and measurement

All financial assets are recognised initially at fair value, in the case of financial assets not recorded at fair value through profit or loss, transaction costs that are attributable to the acquisition of the financial asset. Purchases or sales of financial assets that require delivery of assets within a time frame established by regulation or convention in the market place (regular way trades) are recognised on the trade date, i.e., the date that the Company commits to purchase or sell the asset.

Subsequent measurement

For purposes of subsequent measurement, financial assets are classified in four categories:

- Debt instruments at amortized cost
- > Debt instruments at fair value through other comprehensive income (FVTOCI)
- Debt instruments, derivatives and equity instruments at fair value through profit or loss (FVTPL)
- Equity instruments measured at fair value through other comprehensive income (FVTOCI)

Debt instruments at amortized cost

A 'debt instrument' is measured at the amortised cost if both the following conditions are met:

- The asset is held within a business model whose objective is to hold assets for collecting contractual cash flows, and
- Contractual terms of the asset give rise on specified dates to cash flows that are solely payments of principal and interest (SPPI) on the principal amount outstanding.

This category is the most relevant to the Company. After initial measurement, such financial assets are subsequently measured at amortized cost using the effective interest rate (EIR) method. Amortized cost is calculated by taking into account any discount or premium on acquisition and fees or costs that are an integral part of the EIR. The EIR amortisation is included in finance income in the profit or loss. The losses arising from impairment are recognised in the profit or loss. This category generally applies to trade and other receivables.

Debt instrument at FVTOCI

A 'debt instrument' is classified as at the FVTOCI if both of the following criteria are met:

- The objective of the business model is achieved both by collecting contractual cash flows and selling the financial assets, and
- > The asset's contractual cash flows represent SPPI.

Debt instruments included within the FVTOCI category are measured initially as well as at each reporting date at fair value. Fair value movements are recognized in the other comprehensive income (OCI). However, the Company recognizes interest income, impairment losses & reversals and foreign exchange gain or loss in the P&L. On de-recognition of the asset, cumulative gain or loss previously recognised in OCI is reclassified from the equity to P&L. Interest earned whilst holding FVTOCI debt instrument is reported as interest income using the EIR method.



CROSS BORDER POWER TRANSMISSION COMPANY LIMITED Notes to the financial statements

Debt instrument at FVTPL

FVTPL is a residual category for debt instruments. Any debt instrument, which does not meet the criteria for categorization as at amortized cost or as FVTOCI, is classified as at FVTPL.

In addition, the Company may elect to designate a debt instrument, which otherwise meets amortized cost or FVTOCI criteria, as at FVTPL. However, such election is allowed only if doing so reduces or eliminates a measurement or recognition inconsistency (referred to as 'accounting mismatch'). The Company has not designated any debt instrument as at FVTPL.

Debt instruments included within the FVTPL category are measured at fair value with all changes recognized in the P&L.

Equity investments

All equity investments in scope of Ind AS 109 are measured at fair value. Equity investments which are held for trading and contingent consideration recognised by an acquirer in a business combination to which Ind AS103 applies are classified as at FVTPL. For all other equity instruments, the Company may make an irrevocable election to present in other comprehensive income subsequent changes in the fair value. The Company makes such election on an instrument- by-instrument basis. The classification is made on initial recognition and is irrevocable.

If the Company decides to classify an equity instrument as at FVTOCI, then all fair value changes on the instrument, excluding dividends, are recognized in the OCI. There is no recycling of the amounts from OCI to P&L, even on sale of investment. However, the Company may transfer the cumulative gain or loss within equity.

Equity instruments included within the FVTPL category are measured at fair value with all changes recognized in the P&L.

Derecognition

A financial asset (or, where applicable, a part of a financial asset or part of a Company of similar financial assets) is primarily derecognised (i.e. removed from the Company's consolidated balance sheet) when:

- The rights to receive cash flows from the asset have expired, or
- The Company has transferred its rights to receive cash flows from the asset or has assumed an obligation to pay the received cash flows in full without material delay to a third party under a 'pass-through' arrangement; and either the Company has transferred substantially all the risks and rewards of the asset, or the Company has neither transferred nor retained substantially all the risks and rewards of the asset, but has transferred control of the asset.

When the Company has transferred its rights to receive cash flows from an asset or has entered into a pass-through arrangement, it evaluates if and to what extent it has retained the risks and rewards of ownership. When it has neither transferred nor retained substantially all of the risks and rewards of the asset, nor transferred control of the asset, the Company continues to recognise the transferred asset to the extent of the Company's continuing involvement. In that case, the Company also recognises an associated liability. The transferred asset and the associated liability are measured on a basis that reflects the rights and obligations that the Company has retained.

Continuing involvement that takes the form of a guarantee over the transferred asset is measured at the lower of the original carrying amount of the asset and the maximum amount of consideration that the Company could be required to repay.

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Financial Liabilities

Initial recognition and measurement

Financial liabilities are classified, at initial recognition, as financial liabilities at fair value through profit or loss, loans and borrowings, payables, or as derivatives designated as hedging instruments in an effective hedge, as appropriate.

All financial liabilities are recognised initially at fair value and, in the case of loans and borrowings and payables, net of directly attributable transaction costs.

The Company's financial liabilities include trade and other payables, loans and borrowings including bank overdrafts, financial guarantee contracts and derivative financial instruments.

Subsequent measurement

The measurement of financial liabilities depends on their classification, as described below:

Financial liabilities at fair value through profit or loss

Financial liabilities at fair value through profit or loss include financial liabilities held for trading and financial liabilities designated upon initial recognition as at fair value through profit or loss. Financial liabilities are classified as held for trading if they are incurred for the purpose of repurchasing in the near term. This category also includes derivative financial instruments entered into by the Company that are not designated as hedging instruments in hedge relationships as defined by Ind AS 109. Separated embedded derivatives are also classified as held for trading unless they are designated as effective hedging instruments.

Gains or losses on liabilities held for trading are recognised in the profit or loss.

Financial liabilities designated upon initial recognition at fair value through profit or loss are designated as such at the initial date of recognition, and only if the criteria in Ind AS 109 are satisfied. For liabilities designated as FVTPL, fair value gains/ losses attributable to changes in own credit risk are recognized in OCI. These gains/ loss are not subsequently transferred to P&L. However, the Company may transfer the cumulative gain or loss within equity. All other changes in fair value of such liability are recognised in the statement of profit or loss. The Company has not designated any financial liability as at fair value through profit and loss statement.

Loans and borrowings

This is the category most relevant to the Company. After initial recognition, interest-bearing loans and borrowings are subsequently measured at amortized cost using the EIR method. Gains and losses are recognised in profit or loss when the liabilities are derecognised as well as through the EIR amortisation process.

Amortised cost is calculated by taking into account any discount or premium on acquisition and fees or costs that are an integral part of the EIR. The EIR amortization is included as finance costs in the statement of profit and loss.

Derecognition

A financial liability is derecognised when the obligation under the liability is discharged or cancelled or expires. When an existing financial liability is replaced by another from the same

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CROSS BORDER POWER TRANSMISSION COMPANY LIMITED Notes to the financial statements

lender on substantially different terms, or the terms of an existing liability are substantially modified, such an exchange or modification is treated as the derecognition of the original liability and the recognition of a new liability. The difference in the respective carrying amounts is recognised in the statement of profit or loss.

Offsetting of financial instruments

Financial assets and financial liabilities are offset and the net amount is reported in the consolidated balance sheet if there is a currently enforceable legal right to offset the recognised amounts and there is an intention to settle on a net basis, to realise the assets and settle the liabilities simultaneously.

p. Impairment of non-financial assets, other than inventorics

Cash generating units as defined in Ind AS 36 'Impairment of Assets' are identified at the Balance Sheet date. At the date of Balance Sheet, if there are indications of impairment and the carrying amount of the cash generating unit exceeds its recoverable amount (i.e. the higher of the fair value less costs of disposal and value in use), an impairment loss is recognized. The carrying amount is reduced to the recoverable amount and the reduction is recognized as an impairment loss in the Statement of Profit and Loss. The impairment loss recognized in the prior accounting period is reversed to the extent of increase in the estimate of recoverable amount. Post impairment, depreciation is provided on the revised carrying value of the impaired asset over its remaining useful life.

q. Cash and cash equivalents

Cash and cash equivalent in the balance sheet comprise cash at banks and in hand and short-term deposits with an original maturity of three months or less, which are subject to an insignificant risk of changes in value

r. Earnings per Share

Basic earnings per share is computed using the net profit for the year attributable to the shareholders and weighted average number of shares outstanding during the year.

Diluted earnings per share is computed using the net profit for the year attributable to the shareholders and weighted average number of equity and potential equity shares outstanding during the year, except where the result would be anti-dilutive.

s. Cash Flow statement

Cash flow statement is prepared as per indirect method prescribed in the relevant accounting standard.

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CROSS BORDER POWER TRANÉMISSION COMPANY LIMITED 3m Floor, Niryat Bhawan, opposite rar hospital rao tula ram marg, new delki - 110057

NOTES FORMING PART OF THE FINANCIAL STATEMENTS

Note 3A

(i) TANCEBLE ASSETS

Perticular 01-4/										
	As at 01-April-2021	Additions	Džsposals	As at 31-March-2022	As at 01-Apr-2021	Deprectation expense for the year	Deprectation Eliminated or expense for the disposal of assers year	As at 31-Mar-2022	As:ac 31-March 2022	A <u>a at</u> 31-Harch 3021
Data processing Equipment (Computers)	21.11	1,61	1.95	6E.11	8.53	1.37	0.43	9,47	161	62'2.
Office equipment Office equipment depriciated at the year of purchase Office equipment depriciated & 20%	2,00	0.30	0.07	, 2.23 0.47	1.90 0.47	0.33		2.23		0T'0 -
Total	13.59	1.91	1.42	14.08	10.90	1,70	D.43	12.17	1.91	2.69

Note 36 (ii) Intangible assers

		GROSS 1	TOCK			Accumulated Depriciation	Depriciation			NET BLOCK
Particular	A3 at 01-Apr-2021	Additions '	Disposats	As at 31-March-2022	As at 01-Apr-2021	Depreciation expense for the vent	Deprectation Eliminated or As at As at experise for the disposed of assets 31-March 2022 31-March 2022 veer	As at 31-Mer-2022	As at 31-March 2022	As at \$1-March 2021
	·2									
Licensed software	1.56	0.19	7	1.75	1.45	. 0.07		1.52	0.22	11.0
Total · · ·	156	0.19	•	1.75	1.49	0.07	•	1.52	0.22	0.11



NOTES FORMING PART OF FINANCIAL STATEMENT

	As at 31 March 2022	In Lakh As at 31 March 2021
Note 4 A : Service concession agreement - Transmission Line		
Non-eurrent		
	18.264.88	19,483.3
Service concession agroement		
Total	18,264,88	19,483.3
lurrent		,
Service concession agreement	1,218.44	1,204.9
	1,218.44	1,204.9
Total	1,210,44	
Note		· .
Calculation of service concession agreement (SCA) receivable as at 31.03.2022		
Opeing SCA receivable		· · · · · ·
	1,204.98	1,1 96.5
Current (receivable in one year)	19,483.31	20,688.2
Non current (cumulative receivable after one year)	···· ···	
fotal opening SCA receivable	20,688.30	21,884.8
Add: finance income on SCA receivable	2,422,21	2,562.6
ess: received from NEA against SCA receivable during the year 2021-22	3,627.20	3,759.1
Total closing SCA receivable	19,483.31	20,688.2
Current (receivable in one year)	1,218.44	1,204.9
Non current (cummulative receivable after one year)	18,264.88	19,483.3
The fair value of other non-current financial assets in not materially different from the carrying	value present	
	•	
	· · ·	
Note 4 B : Service concession agreement - 2 Bays		
Non-current	914.33	•
Service concession agreement Total	914.33	
Current		<u></u>
Service concession agreement	48.98	
Total	48.98	
Note		
Calculation of service concession agreement (SCA) receivable as at 31.03.2022		
Dpeing SCA receivable Current (receivable in one year)	4	-
Non current (cumulative receivable after one year)	969.78	1
total opening SCA receivable	969,78	
Add: finance income on SCA receivable	181.08	·
ess; received from NEA against SCA receivable during the year 2021-22	187.55	
Total closing SCA receivable	963.31	
Current (receivable in one year)	48.98	-
	914.33	

-

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Note 5 : Other non current assets

(i) Capital advances

Unsecured, considered good / Doubtful

(ii) Deferred receivables

Unsecured, considered good / Doubtful

Total

Total

-		· · · ·	As at 31 March 2022	As at 31 March 2021
Note 6 : Trade receivables				• .*
Outstanding for a period exceeding six m	onths from the date they are du	ie for payment		
Unsecured, considered good / Doubifu		· · · · · · · · · · · · · · · · · · ·	· _ ·	· _
Less: provision for doubtful receivables			-	-
Other receivables			······································	
Unsecured, considered good				· _
······································	Total		<u> </u>	•
			<u></u>	· .
Note 7: Cash and cash equivalents		·		
	,			
Balance with banks	• •		·	
In current account			4.62	1,375,61
In deposit account		: .	2,612.47	448.49
i			2,617.08	1,824.10
Other bank balances				
Margin money deposit (under lien)			· · · · · · · · · · · · · · · · · · ·	-
	Total		2,617.08	1,824.10
Note: fixed deposit of Rs. 5,00,000/- is ke	pt with axis bank ltd. for issua	nce of bank gaurantee which ha	as expired	
Note 8: Loans and advances				
(a) Loan and advances				• •
Unsceured, considered good			12,37	. 12.12
Mat credit entilement		· . ·	2,253.00	1,958.84
	Totał		2,265,37	1,970.96
Note 9: Other financial assets	· .		. ·	·
Unbilled revenue			402.34	433.14
	Total	•	402,34	433.14
	· •			· · ·
Note 10: Other current assets				
Loans to related parties				
Unsecured, considered good				
Advance to powergrid under an agreement	nt of O&M- as revolving fund		50.00	50,00
	۰ ۰		50.00	50.00
Less: provision for doubtful loans and	advances to related parties		•	-
	Total		50,00	50.00
			· · · · · · · · · · · · · · · · · · ·	
Unsecured, considered good	· · · · · ·			
Advance tax, including taxes deducted at	source (net of provision for tar	xation)		-
Prepuid expenses			-	0.08
				0.08
	,		···· ·	
	Total		50.00	50.08
	•			



CROSS BORDER FOWER TRANSMISSION COMPANY LIMITED 3rd FLOOR, NIRYAT DHAWAN, OPPOSITE R&R HOSPITAL RAO TULA RAM MARG, NEW DELHI- 110057

NOTES FORMING PART OF FINANCIAL STATEMENT.

	ln Lakhs	In Lakbs
	As at 31 March 2022	As at 31 Murch 2021
Note 11A: Equity share càpital		· .
Authorised shares	•	
Equity shares of Rs.10 each	7,500,00	7,500.00
Total	7,500,00	7,500.00
Issued, subscribed and fully paid up	-	
Equity shores of Rs. 10 each fully paid	4,850.95	4,850.95
Total	4,850.95	4,850.95
Reconsiliation of shares outstanding at the beginning and at the end for the reporting year		· · · ·
Equity shares		· · · · ·
	31-Mar-22	31-Mar-21

		(In Lakhis)	· Na,	(In Lakhs)
· · ·				
At the beginning of the year	4,85,09,512	4,850,95	4,85,09,512	4,850,95
Issued during the year		-		· _ ·
				· . ·
Oulstanding at the end of the year	4,85,09,512	4,850.95	4,85,09,512	4,850.95
	<u> </u>			

Terms/ rights attached to Equity shares: .

The Company has only one class of equity shares having par value of Rs. 10 per share. Each holder of equity shares is antitled to one vote per share. The Company declares and pays dividends in Indian ruppees.

In the event of liquidation of the Company, the holders of equity shares will be entitled to receive remaining assets of the Company, after distribution of all preferential amounts. The distribution will be in proportion to the number of equity shares held by the shareholders,

Details of shareholders holding more than 5% shares in the Company

· · · ·	31-Mar-22			far-21
	No.	% holding in the class	No.	% holding in the class
Equity shares of Rs. 10 cach Adly paid				
IL&FS Energy Development Company Limited	1,84,33,609	38%	1,84,33,609	38%
Power Grid Corporation of India Limited	1,26,12,473	26%	1,26,12,473	26%
BJVN Limited	1,26,12,473	26%	1,26,12,473	26%
Nepal Electricity Authority	48,50,951	10%	48, 50, 951	10%
Note: as per records of the Company, the above shareholding represents legal ownership of shares.		•		

Note 11B: Other equity Reserves and surplus

(Deficit) in the statement of profit and loss Balance as per last financial statements			6.646.50
Profit/(Loss) for the year			1.725.88
Total appropriations		-	8,372,38
Less;			.*

Dividend payment Not (deficit) in the statement of profit and loss	· ••	533.60 7,838.77	1,038,70 6,646.50
Total other equity		7,838.77	<u>6</u> ,646.50
Note 12: Long term borrowings (a) Long term loan from financial institution The above amount includes Secured borrowings		10,876.34 	12,155,91 12,155,91 12,155,91
Total		10,876.34	12,155.91

Note

1

i. All long-term borrowings are sanctioned through Power Finance Corporation of India Ltd. (PFC) for amount of Rs. 2,07,09,00,000/-, and disbursed Rs. 1,91,37,73,105/- as at 31st March, 2018.

ii. Long term berrowings are secured by first pari passu charge on all fixed assets of the Company including lease hold rights of the Land, hypothecation of all movable assets, first charge on current assets of the Company including book debts and stock.

iii. Interest rate applicable as notified by PFC i.e. 12% to 11.25% and with 25 bps rebate (on timely payments), From 17th November 2016, the effective rate of interest toward term loan is 9.95% p.a. (net of 0.25% rebate). We f 15th April 2018 the effective rate of interest toward term loan is 9.75% p.a. (net of 0.25% rebate).

iv. The loan shall be repayable in 60 equal quarterly installments, the first repayment started from 01st Sept 2016 and repayment of Rs. 69,81,81,646/- (Rs.2,91,98,383*2 Qir and Rs. 4 Qirs) has been repayed to PPC till date against the term loan.

v. Rs.12,79,56,996/- is payable as repayment for the FY 2022-23 and therefore reclassified at short term borrowing

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6,146.15 1,519.05 7,665.20

CROSS BORDER POWER TRANSMISSION COMPANY LIMITED 3rd FLOOR, NIRYAT BHAWAN, OPPOSITE R&R HOSPITAL RAO TULA RAM MARG, NEW DELHI - 110057

	· · · · · · · · · · · · · · · · · · ·	In Lakbs
	As at	
	31 March 2022	31 March 2021
Note 13: Other financial liabilities		
(a) Current maturities of long term debt	1,279.57	1,279.57
(b) Interest accrued but not due on borrowings	249.78	276.07
Total	1,529.35	1,555.64
	· .	
Note 14: Other current liabilities		• • • • •
(a) Advance Income Received	4.78	4.56
(b) Statutory dues payable (IDS. PF, DDT etc)	5.42	0.12
(c) Payable against operating expenses	84.12	110.94
(d) Payable against capital expenditure	22.53	22.53
(e) Employee Salary Payable	6.29	· · ·
Total	123.15	138.15
	123.13	
Note 15: Provisions		· · ·
Non Current	·	
Provision for employee benefit		
- Compensated absences	2.97	2,41
- Gratuity		2.21
Total	2.97	4.62
* U****		
Current		· · ·
Provision for employee benefit		
- Compensated absences	0.26	0.49
- Gratuity	· -	0.02
••••••••••••••••••••••••••••••••••••••	0.26	0.51
Provision for tax (net of advance tax)	126.54	72.50
	126.54	72.50
	I	· .
Total	126.80	73.01

NOTES FORMING PART OF FINANCIAL STATEMENT

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CROSS BORDER POWER TRANSMISSION COMPANY LIMITED 3rd Floor, Niryat Bhawan, opposite R&R Hospital RAO TULA RAM MARC, NEW DELHI - 110057

NOTES FORMING PART OF FINANCIAL STATEMENT

JAMeryk 2021 J J Maryk 2021 J J Maryk 2021 Transmission service stanges 722.55 713. Transmission searchest scanner 722.55 713. Teach 722.55 713. Teach 722.55 713. Teach 722.55 713. Teach 722.55 713. Scanner Construction scanner 4,102.63 4.102.63 Teach 218.95 2218.95 2218.95 Scanner Construction Scanner 4,112.63 4.102.63 Desp Incentive York 20 koh Mark 2021 - 78. Less Adjustment for Trace up in costs Y 2020-21 / Previous year 2019-20 - 4.411.61 4.56. Less Inductive York 20 koh Mark 2020 4.411.61 4.56. 4.57. 4.77. Less Inductive York 20 koh Mark 2020 of Res.74.87.22.5 38.3 32. 4.77. Less Inductive York 20 koh Mark 2020 of Res.74.87.22.5 38.3 4.77. 4.84.8 4.77. Less Inductive York 20 koh Mark 2020 of Res.74.87.22.5 38.3 4.77. 1.77. 77.97. 77.97. <td< th=""><th></th><th>In Lakhs</th><th></th></td<>		In Lakhs	
bit Revene from operation 722.56 715. Internation reveal statuse 722.56 715. Trail 722.56 715. Trail answer the operation ope			Year Ende
Transmittion service charges 722.56 713. Texone from construction contract 4,102.0.0 4.10.0.0 Construct conclude from VEA devices the corrent year 2021-22 and (PV 2620-21) Transmission Line 4,102.0.0 4.10.0.0 Construct conclude from VEA devices the corrent year 2010-20	ate 16: Revenue Ann averations	31 MAYCE 2022 >	31 March 20 2
Income from construction constant Texal 722.56 Texal 722.56 Texal 722.57 Texal 722.57 Texal 722.57 Texal 722.57 Texal 722.57 Texal 722.57 Texal 102.63 Texal 128.57 Texal 723.57 Texal 723.57 Texal 723.57 Texal Automatic Tex Div Advice 201 4. Texal Automatic Tex Div Advice 2010 4. Texal Automatic Tex Div Advice 2010 4. Gene Automatic Tex Div Advice 2010 4. Texal Automatic Tex Div Advice 2010 4. Texal Automatic Tex Div Advice 2010 4. Texal mount received after adjustment 4. Re ansourt received after adjustment 4. Re ansourt received after adjustment 71. Texat mount received after adjustment and adjusted with SCA meanwhile 71. Ratin on sparting (post fac) 12.12.2 Transmission Basin applied 12.03.0 Total ansourt received after adjustment 646.19 Total ansourt received fac construction astivity and adjusted with SCA meanwhile Texat ansourt received after adjustment 12.02.2		722.56	, 713.0
Tread 722.50 713. Set 1000 1100.000 1100.000 1100.000 Total amount excelved from NLA during the current year 2021-32 and (PV 2659-21) Transmission Line 1102.01 410.20 Total amount excelved from NLA during the current year 2015-20 78. 78. Staps Incestive '20 to Match 2021 78. 78. Lear rules (3) 26 (including rules for the mostly of March 2000 of Res. 74.8722-) 88.33 92. Next amount excelved from NLA 4233.34 4472. Next amount excelved from NLA 4233.34 4472. Ref amount excelved from NLA 4233.34 4472. Next amount excelved from NLA 4233.34 4472. Ref amount excelved from NLA 4233.34 4472. Next amount excelved from NLA 4253.31 4472. Next amount excelved from NLA 110.77 111. Deprotation 12.77 12.77 12.77 Internet stapped from NLA 12.67 12.72 12.72 Deprotation 12.72 12.72 12.72 Internet stapped from NLA	÷ .		
re diamonal received from NEA during the current year 2021-22 and (PV 2029-21) Transmission Line Annual TCS on normative basis 2021-22 and (PV 2029-21) Transmission Line Annual TCS on normative basis 2021-22 and (PV 2029-21) Transmission Line Annual TCS on normative basis 2021-22 and (PV 2029-21) Transmission Line Annual TCS on Normative Annual Annua			
Total ancount exceived from NEA during the current year 2021-22 and (PV 2020-21) Transmission Line 4,102,63 4,10 Construction 216,95 226,9 226,9 2 Bays Incentive - Nov 20 to March 2021 76,8 246,9 2 Bays Incentive - Nov 20 to March 2021 76,8 4,4 Lear Adjastment for Three to is case FV 2020-21 / Paryleus year 2019-20 64,4 4,44,4 Corn amount 4,41,64 4,44,4 Lear Indiagneet for Three to its off the month of March 2020 of Res 3,44,872-) 88,82 92,8 Net monount received after adjustment 4,232,38 4,472 Ref monount received for no NEA 4,323,38 4,472 Total ancount received for no NEA 4,323,38 4,472 Deproduction factor (Post rac) 71,90 731, Transmission majoration factor (Post rac) 12,273,91 12,739 MAT 12,832,82 14,72 12,739 Transmission service income 96,619 713 Transmission service income 96,619 713 Transmission service income 97,64 12,739 Total ancount received for no NEA during the current year 2021-22 21,600,722 21,600 Total ancount received for no NEA during the current year 2021-22 21,600,723 31,902,92 Total ancount rece	Total	722.56	713.0
Total ancount exceived from NEA during the current year 2021-22 and (PV 2020-21) Transmission Line 4,102,63 4,10 Construction 216,95 226,9 226,9 2 Bays Incentive - Nov 20 to March 2021 76,8 246,9 2 Bays Incentive - Nov 20 to March 2021 76,8 4,4 Lear Adjastment for Three to is case FV 2020-21 / Paryleus year 2019-20 64,4 4,44,4 Corn amount 4,41,64 4,44,4 Lear Indiagneet for Three to its off the month of March 2020 of Res 3,44,872-) 88,82 92,8 Net monount received after adjustment 4,232,38 4,472 Ref monount received for no NEA 4,323,38 4,472 Total ancount received for no NEA 4,323,38 4,472 Deproduction factor (Post rac) 71,90 731, Transmission majoration factor (Post rac) 12,273,91 12,739 MAT 12,832,82 14,72 12,739 Transmission service income 96,619 713 Transmission service income 96,619 713 Transmission service income 97,64 12,739 Total ancount received for no NEA during the current year 2021-22 21,600,722 21,600 Total ancount received for no NEA during the current year 2021-22 21,600,723 31,902,92 Total ancount rece			
Anal TSC on normalive basis 4,112-63 4,410 2 Bays Normative - Now 20 to March 2021 78 226,55 2 Bays Incentive Adve 2014 78 2 Bays Incentive Adve 2014 4 Lear Advanced for The up in cost FY 2020-21 / Previous year 2019-20 54 Care advanced for Adve 2014 4,411,61 4,444 Lear Advanced TSC and advanced for Advanced 2020 of Ra 8,74,972/2) 98.23 402 Not amount 4,223,34 4,472 Not amount received after adjustment 4,223,34 4,472 Not amount received after adjustment 4,223,34 4,472 Not amount received after adjusted with SCA modelyable 791,90 791,90 There and adjusted with SCA modelyable 791,90 791,90 NAT 184,86 184 Interest on lanc againt 12,27 12,27 Days Days Days Days Days Days Days Days	ote:		
Anal TSC on normalive basis 4,112-63 4,410 2 Bays Normative - Now 20 to March 2021 78 226,55 2 Bays Incentive Adve 2014 78 2 Bays Incentive Adve 2014 4 Lear Advanced for The up in cost FY 2020-21 / Previous year 2019-20 54 Care advanced for Adve 2014 4,411,61 4,444 Lear Advanced TSC and advanced for Advanced 2020 of Ra 8,74,972/2) 98.23 402 Not amount 4,223,34 4,472 Not amount received after adjustment 4,223,34 4,472 Not amount received after adjustment 4,223,34 4,472 Not amount received after adjusted with SCA modelyable 791,90 791,90 There and adjusted with SCA modelyable 791,90 791,90 NAT 184,86 184 Interest on lanc againt 12,27 12,27 Days Days Days Days Days Days Days Days	Total amount received from NEA during the current year 2021-22 and (PY 2020-21) Transmission Line	······································	· · · · · · · · · · · · · · · · · · ·
2 Bays Name, Now 29 to March 2021 78 2 Bays Incentive, Now 29 to March 2020 54 Grant means the Time up in cast FV 2020-21 / Previous year 2019-20 54 Cast means (30 Ke (maining robus for the mooth of March 2020 of Ka S, 74, 8724-) 88.23 92 Net moont 4, 2323, 84 4472 Net moont 791, 90 791, 90 The monitor network of the construction activity and adjusted with SCA modelyable 791, 90 Rater to us quity (post ka) 12, 27 12, 27 The monitor inceription 12, 27, 91 12, 27 NAT 184, 86 144 The statistic magnetic increme 96, 19 718 Total ancount received after adjusted with SCA modelyable 10, 51 10, 52 Total ancount received after adjusted with 3CA modelyable 20, 16 10, 51 Total ancount received after adjusted with 3CA modelyable 20, 56 10, 54 Total ancount rece	e e e e e e e e e e	4,192.63	4,310.5
2 Byse Incentive - New 2010 betweek 2020 Less : Adjustment for True up is cost IV 2020-21 / Previous year 2019-20 Gran answerk Less : Adjustment for True up is cost IV 2020-21 / Previous year 2019-20 Gran answerk Less : adjustment for True up is cost IV 2020-21 / Res 74,8772-) Res 2020 of Res 74,8772-) Res 2020 of Res 74,8772-) Res answerk - 4,252,33 4,411,61 4,553,58 4,422, 4,411,61 4,553,58 4,422, 4,411,61 4,553,58 4,422, 4,423,33 4,472, 4,433,38 4,472, 4,433,38 4,472, 4,433,38 4,472, 4,533,38 4,472, 4,533,38 4,472, 1,53,58 4,472, 1,54,59 4,523,58 4,472, 1,2,73	,	2].8.98	226.8
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Tutal 2.725.09 2,624.		61F	4.4
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nere was a serve convergion wheels the period of the server of the serve	* Refer note no 4- service concession screeent for detail coloniation		
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Note 19; Employee benefits expenses

Deputation cost			68.25	66.37
Salary			62.96	40.51
Contribution to provident and other funds			2.36	1.96
Staff welfare expenses			0.60	0.45
Total			134.17	109.29
nte 20: Finance cost		· · ·		
Interest expense on term loan	•		1,236.67	1,361.24
Total			1,236.67	1,361.24
		<u> </u>		
ote 21: Transmission, administration and other expresses				
Audit fee	•		0,71	• D.83
Amount Written OfF			2.21	-
Advertisement Expenses			2.63	-
Bank Charges			0,09	0.22
Business promotion expenses			10,03	21.67
Corporate social responsibility expenses			34.59	33.97
Filling Fees			0.08	D.05
Insurance expenses Director / Employees			4,14	2.79
Legal and professional expenses	•		10,41	6,69
Office maintenance expenses	1		30.64	29,69
Operation and maintenance			212.95	206.75
Printing and Stationery		·	0.23	0,59
Rates and taxes		•	0,07	5.04
Тгаче] алd солveyance			22.02	19.85
Tree and Crop Compensation After Construction			-	13.74
Mizcellaneous expenses			18.36	10.01
Total		· . 	349,16	350.99

NEW DELHI

CROSS BORDER POWER TRANSMISSION COMPANY LIMITED 3rd FLOOR, NIRYAT BHAWAN, OPPOSITE R&R HOSPITAL RAO TULA RAM MARG, NEW DELH + 110057

COMPUTATION FOR THE YEAR ENDED MARCH 31, 2022

Note no 22:	Calculation of current tax for the FY 2021-22	· · ·	
There is business loss as per income to	ax set, therefore tax has to paid as per provisions of MAT u/e 115JB		In Lakhs
Calculation of MAT for the FY 2021	-12	31/03/2022	31/03/2021
Book profit for the assessment year 20)21-22	1,725,88	1,519.05
Add; book profit due to adaption of IN	D AS (please note amendment in soction 1153B of income tax act, 1961)	-	339.89
Total book profit for calculation of N	MAT for the FY 2021-22	1,725.88	. 1,858.93
MAT @ 15% (PY 18.5 %)		258.68	278.84
Surcharge @ 12 %	· · · · · ·	31,07	33.46
HEC @ 4 %		11.60	12,49
Talal lax for the FY 2021-22		301.55	324,79

Note:

In the first year of adoption of Ind AS, the companies would prepare Ind AS financial statement for reporting year with a comparative financial statement for inuncidately preceding year. As per Ind AS 101, companies would make all find AS adjustments on the opening date of the comparative financial year. The entity is also required to present an equity reconciliation between previous Indian GAAP and Ind AS amounts, both on the opening date of preceding year as well as on the closing date of the preceding year. The entity is also required to present an equity reconciliation between previous Indian GAAP and Ind AS adjustments, the anounts adjusted as of the opening date of the first year of adoption shall be considered. For example, companies which adopt Ind AS with effect from 1 April 2016 are required to prepare their financial statements for the financial year 2016-17 as per requirements of Ind AS. Such companies are also required to prepare an opening bolance sheet as of 01-04-2015 and restate the financial statements for the comparative period 2015-15. In such a case, the first time adoption adjustments as of 31 March 2016 and the realized for computation of MAT liability for previous year 2016-17 (Assessment year 2017-18) and thereafter. Further, in this case, the period of five years proposed above shall be previous years 2016-17, 2017-18, 2018-19, 2019-20 and 2020-21. As the Ind-AS is required to be adopted by cartain companies for financial year 2016-17 mandatorily, these amendments will take effect from 1st April, 2017 and will, accordingly, apply in relation to the assessment year 2017-18 and subsequent assessment years.

Impact at retained earning due to first time adoution of IND AS	As per IGAAP (2006)	As net IND AS.	Change in Retained Earning
	In Lakhs	In Lakhs	in Lakhs
Retained earning as on March 31, 2016	176.71	1,876.14	1,699.43

As per finance bill, 2017, all other adjustments in reserve and surpuls (exclusing capital reserve and securities premium reserve) as referred to in division. If of schedule III of companies act, 2013 and which would otherwise never subsequently be reclassified to the profit and loss account, shall be included in the book profit, equally over a period of five years starting from the year of first time adoption of Ind AS.

Therefore, Rs. 16,99,43,118 will be added to book profit in five years i.e. Rs. 339,88,624/- will be added to the book profit of the FY 2015-17, 2017-18, 2018-19, 2019-20 & 2020-21.
Date of Completion of Project is 16.02,2016.

Calculation of deferred tax liabilities

Partleulars	Chage in retained earning	Mat @ 18.5%	Surcharge @ 7%	Edu Cess @ 3%	Total deferred iax liability	
Change in retained carning as on 01st April 2015 due to change in law	599.96	110.99	7.77	3,56	122,32	1
Re- measurement of Income and Expenses due to change in law during the FY 2015-16	1,534,71	283.92	19.87	9,11	312,91	
Deforred tax llabilities					435.23	

No deferred tax assets has been recognised on the unutilized tax credit as there is no evidence that sufficient taxable profit will be available in the future against which they can be utilized by the Company



In Lakhs

CROSS BORDER POWER TRANSMISSION COMPANY LIMITED 3rd FLOOR, NIRYAT BHAWAN, OPPOSITE R&R HOSPITAL RAO TULA RAM MARG, NEW DELHI - 110057

NOTES FORMING PART OF FINANCIAL STATEMENT

Note 23

There are no micro, small and medium enterprise, to whom the Company owes dues, which are outstanding for more than 45 days as at the date of the financial statements. This information is required to be disclosed under the micro, small and medium enterprise development act, 2006, has been determined to the extent such parties have been identified on the basis of information available with the Company.

Note 24

In the opinion of the Directors of the Company and to the best of their knowledge and belief, the value on realisation of current assets, loans & advances in the ordinary course of business would not be less then the amount at which they are stated in the financial statement.

Note 25 :Contingent liabilities and commitments

There is NIL contingent liabilities and NIL Capital commitments and retenction witheld with the company for Rs. 1.07 lakhs as on balance sheet as the work for 2 Bays at Site of Bihar. However, there are some court cases for which monetary estimation is not possible, details mentioned below:

S.No	Name of petitioner/ nature of case/location of court/ case no	Status as on 31.03.2022
1	Surendra Sah	Pending for hearing.
2	Munshi Prasad Gupta	Pending for hearing.
3	Sunaina Devi	These cases are not pertain to Cross Border Power Transmission Company Limited. These cases are related
4	Nand Kishore Mahto	to the cost of land compensation of land acquisition for
5	Jai Krishan Singh	the construction of Power Sub-Station at village- Narauli Sen, P.S- Mushahari, District- Muzaffarpur but Counter affadavit filed by C.P.T.C.
Balanc	e payment realted to Vendor - 2 Bays Project (Capital Co	mmitment)
ŀ	KEI Industries Ltd	Rs. 1.07/- Lakhs is balance amount payable to the counter party.

Note 26 : Auditor's remuneration

· · ·	Year ended	Year ended
1	31-Mar-2022	31-Mar-2021
· · · ·	(Lakhs)	(Lakhs)
Auditors remuneration		
For Audit Fees (excluding tax)	0.40	0.40

CROSS BORDER POWER TRANSMISSION COMPANY LIMITED 3rd FLOOR, NIRYAT BHAWAN, OPPOSITE R&R HOSPITAL RAD TULA RAM MARG, NEW DELHI - 110057

NOTES FORMING PART OF FINANCIAL STATEMENT

27 Related Party Disclosures

 I
 As per the Accounting Standard on 'Related Party Disclosures' issued by the Institute of Chartered Accountants of India, the related parties with whom the companies has made the transactions during the period are as follows :

 a
 Holding Company

 LL&FS Energy Development Company Limited (upto August 10, 2012)

 b
 Joint Venture Companies having significant inUnence

 Power Grid Corporation of India Limited

 SIVN Limited

 IL&FS Energy Development Company Ltd. (from Angust 11, 2012)

 Nepal Electricity Authority

 c
 Affiliates

 Power Transmission Company Nepal Limited upto August 10, 2012

 Infrastucture Leasing and Financial Service Limited

Key Managerial Personnel

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-Mr. P R. Pati, CEO, CPTC (28-09-2021 to till now) -Ms Anjali Singhal, CS -Mr. Avinash M Pavgi, CEO (Period 04-07-2020 to 31-8-2021) -Mr. Mabinder Singh, CFO (Period 15-02-2021 to 25-10-2021)

The nature and volume of transactions during the year with the above related parties were as follows:

		·.			In Lakbs
	• Particulars			Affiliates	IV & significant influence
Á	Transactions during the year				
	Expenses/Income				
	IL&FS Energy Development Company Limited		•		
-	Dividend Paid		•	-	202.77
	(Excluding taxes)			(-)	(358.07)
	Power Grid Corporation of India Limited		· .		
•	Deputation Cost			-	69.80
	(Excluding taxes)			(-)	(77.48)
		· .			() , , , , , , , , , , , , , , , , , ,
	Dividend Paid	:		_	138.74
	(Excluding taxes)			. (-)	(245.00
•	Business Support Service		:		
				-	0.79
	(Excluding taxes)			(-)	(0.79
	Operation and Maintenance Expenses				180.4
	(Excluding taxes)			(-)	(175.21
	Consultancy Charges			-	8,00
	(Excluding taxes)			. (-)	. (•)
			· .	· ·	OWER TRA
	·			,	all
				a come	NEW DEL
		· .			121

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SJVN Limited

 Dividend Paid 		-	138,74
(Excluding taxes)		(+)	(245.00)
Nepal Electricity Authority		· .	*. . *
Dividend Paid		-	53.36
(Excluding taxes)		(-)	(80.5B)

(2.11)

38.92

(-)

30.88

(77.48)

(-)

(-)

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(-)

(-)

 (\cdot)

7.46

(2.84)

5.79

(5.33)

67.91

(69.75)

CFO

Infrastucture Lessing and Financial Service Limited

Business Suppor	t Service
(Excluding taxes)

Deputation Cost and Salary of KMP

Deputation cost of KMP- Mr. P R Pati (CEO) Period 01-09-2021 to 31-03-2022

Deputation cost of KMP- Mr. Avinash M Pavgi (CEO) Period 01-04-2021 to 31-08-2021

Salary of KMP- Mr. Mahinder Singh (CFO) period 1-04-2021 to 25-10-2021

Company Secretary Salary of KMP- Ms Anjali Singhal

B Outstanding balances*

Other current liabilities Power Grid Corporation of India Limited

Note:

Amount in brackets represents previous year



CROSS BORDER POWER TRANSMISSION COMPANY LIMITED 3rd FLOOR, NIRYAT BILAWAN, OPPOSITE R&R HOSPITAL RAO TULA RAM MARG, NEW DELHI - 110057

NOTES FORMING PART OF FINANCIAL STATEMENT

Earnings per equity share

28

Basic earnings per equity share have been computed by dividing not profit efter tex by the weighted average number of equity

Particulars	Dail	Year ended 31-Mar-2022	Year ended 31-Mar-2021
a Net profit for the year	Laklis	1,725.88	1,519.05
b Weighted average of number of equity shares of Rs, 10 each,	Nos'	4,85,09,512	4,85,09,512
Basic carnings per share		3.56	3,13
Weighted average number of shares outstanding during the period for palenlation of diluted	Noz.	4,85,09,512	4,85,09,512
earnings per share			
a Diluted earnings/(loss) per share '	In Ruppes	3.56	9.13

In case the effect of potential equity shares is anti-dilutive, these have not been considered for calculation of diluted earnings per share.

29 Employee Benefits

The Company participated in defined contribution scheme, no esset has been separately funded for the benefits. For contribution scheme, the amount charged to the profit and loss is the total contribution payable in the year.

a. Defined Contribution Plan

The Company makes contribution towards provident fund to a defined contribution retrirement benefit plan for qualifying employees. The Company's contribution to the supployees provident fund is deposited with the regional provident fund commissioner. Ender the scheme, the company is required to contribute a specified percentage of payroll cost to the retirement benefit scheme to fund the benefits.

The Company recognized Rs. 2.19/- (PY Rs.1.81/-) takks for provident fund contribution in the statement of profit and loss account. The Contribution payable to the plan by the Company is at the rate specified in the rules to the scheme.

b. Principal actorial assumptions:

Principal acturial assumption used to determine the present value of benefit obligation are as follows:

S.No	Particulars	Yenr 20ded 31.03.2022	Year ended 31.03.2021
i	Discount rate (p.a)	7.52%	7,19%
Ťi.	Rate of return on assets (p.a)	0%	0%
iii	Salary escalation rate (n.a)	6%	6%
iv	Attrition Rate	2%	2%
٧	Leave accounting & consumption technique	LIFO	LIFO
γu	Propertion of leave availment	5%	5%
vii	Proportion of encashment on separation	95%	95%

Note

1. The discount rate is based on the prevailing market yields of indian government securities as at the balance short date for the estimated term of obligations.

2 The Company has not made any assets, therefore NIL rate of return has been taken for consideration.

3 The estimates of future increases considered takes into account the inflation, semiarity, promotion and other relevant factors

Actuarial assumptions for long- term componsated absences

5.No	Particulars		Year ended 31.03.2022	Ývar ended 31.03.2021
			· .	
1	Discount rate (p.a)		7.52%	7.19%
2	Salary escalation rate (p.a)		6.00%	6.00%
3	Aurition rate		2.00%	2,00%
		,		· · ·

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Note

1 The discouncrate is based on the prevailing market yields of indian government securities as at the balance sheet date for the estimated term of

2 The estimates of foture increases considered takes into account the inflation, seniority, promotion and other relevant factors.

CROSS DOBDER POWER TRANSMISSION COMPANY LIMITED 3rd FLOOR, MIRYAT BHAWAN, OPPOSITE R&R HOSPITAL RAO TULA BAM MABG, NEW DELTH - 110057

NOTES FORMING PART OF FENANCIAL STATEMENT

30 - Pinancial instruments

III (i) Capital management

The Company nontages its capital to ensure that the Company will be able to continue as a going concern while maximizing the cettern to stakeholders through optimisation of debt and equity belonce.

The capital structure of the Company capitals of pet data of Rs. 1,21,55,91,463 (corressing as detailed in notes 12 and 13) offer by cash and bank balances of Rs.26,17,08,277 os detailed in note 7).

30 (iii) Gearing ratio

The gentingeratio of the end of the reporting period was as follows:

· · ·		31.03	An at \$.2022	As at 3(.0 <u>3.202</u> 1
Long Term Debt (see note i below)		→ 10,8 ¹	76.34	12,155.91
Short Term Debt (see note i below)		1,2	79.57	1,279.57
Cash and bank balances (see note (ii) below)		2,6	17.08	1,824,10
Net debt		9,3	38.82	11,611.37
Total squity	•	12,6	89.72	11,497,45
Net debi in equity ratio			75%	101%

(l) Dehi ung termi an it sh erikat bi noto 22 anii 13. ing current mutarity of long terms betweenings) and dhea

.39 (tt)	Colepones of financial instruments	As at	Di Lakha As ni
, and for the form		31.03.2022	31.03.2021
	Financial assets (at amorfised cost):		
	Service concession agreement (non correct)	19,179.21	19,483,31
	Service epitezesion agreement (current)	1,267.43	1,204.98
	Trade ressivables		• -
	Costs and costs equivalents	2,617.08	1,824.10
	Bank Inlances (other than above)	•	· · ·
	Operes financial assets	492.34	433.14
	Ríoancial Babilitics (at amortíseal cost) Harrawings (lochtding current matmitics of long term borrowings)		
	Other timenedal Habilities (exclusing excent manurities of long terms formwings)	10,876,34	12,155,9]
		249.78	276.07

30 (iv) Interest rate risk management

Interest rate risk out to either fair value interest rate risk for interest rate risk. Fair value interest rate risk is the risk of changes in fair values of fixed interest bearing investments will fluctuate heaves of fluctuations in the interest rates. Cash flow interest rate risk is the risk fluctuate each flows of fluctuations in the interest rates.

The Company's interest rate risk arises from borrowings in the term of term konts taken from the banks. The Company does not account for any fixed rate financial assets or liabilities at fur value ilstudy profit or loss

The Company has borrowing on account of term facility from banks. The borrowings are based on applicable floating rotes as stated in Note 12. The sensitivity analysis is based on a reasonably possible change, in the market interest rates exampled from historical data.

30 (*)

Credit risk transgement Credit risk refore to the risk that a complementy will default on its contractual oblightions resulting in timancial loss to the Company. The Company's exposure and the credit worthiness of its counterparties are combinated.

The Company has entered into Implementation and Transmission Service Agreement (ITSA) with the NEA (Nepel Electricity Authority). There is no substitutiate evidence of default from NEA.

			. (ac Latitus
The maximum exposure to NEA is :	 	Carrying amount	Carrying enount
	 1		,
		31.03.2022	31,03.2021
 Financial assets (at amoritsed cost)		19,179.21	19,483.31
Service boncession agreement (current)		1,267 43	1,204.96
Total		20,446.63	20,688.29

30 (vi) Lignality risk management The responsibility for liquidaty risk management rosts with the Corporne Findere department which dustions under the guidance of Board of Directors. The Company manages liquidity risk by maintaining adequate reserves, backing facilities and reserve borrowing facilities, by contannously monitoring facets and getual cash flows.

Liabilitie

Labournes The following table details the Company's remaining contraction materity. Or its new derivative financial liabilities with agreed repayment periods. The table has been drawn up based on undiscounted each flows of financial liabilities based on earlier date on which the Company can be required to poy.



In Lable

Particulars	Q-1 year	1-5 years	Mure than 5 years	Contractual amount	Corrying amount at amortised rost
As at 31.03.2022					in Laichs
Borrowings (including current maturities of long term borrowings)	1.279.57	6,397.85	4,478.49	19,137,73	12,155.91
Other financial liabilities (excluding current maturilies of 300g term borrowings)	249:78	-	-	-	····
Total	1,529.35	6,397.85	4,478,49	· 19,137.73	12,155.91
An at 31.03.2021	· · · · · · · ·				
Borrowings (including current maturities of long term, borrowings)	1,279 57	6,397,85	5,758:06	(9,137,73	13,435.48
Other tinoncial Habilities (excluding oursent matorities of long term borrowings)	276.07 .	-			-
Total	J,555.64	6 ,3 97.85	5,7\$8.06	- 19,137.73	13,435.48

ASPE

The full average table details the Company's expected maturity for its non-derivative financial assets. The table has been drawn up based on the undisconnical contractual maturities of the financial assets including interest that will be earned on those astets. The inclusion of information on non-performative financial asset is necessary in order to understand the Company's liquidity risk management as the liquidity is ananged on a net asset and linbibly basis.

Particulars .	0-1 year	1-3 years	More than 5 years	Contractual account	Carrying amount at amortised cost
As at 33.03.2022		• •			
Traile receivables	-	•			. <u>+</u>
Cash and cash equivalents	2,617,08			2,617.08	2,617.08
Other belances with branks	-	· · · · -	· · · · · · · · · · · · · · · · · · ·	÷. ÷	-
Service concession receivable (correct and pun current)	20,445.62			20,146.62	20,446.62
Other financial assets	402.34	·· - ·	· ·	402.34	402.34
Total .	23,466.05		-	23,466,05	23,466.05
AsiaL 31.03.2021				· · · ·	
Trade receivables		·			
Cash and cosh equivalents Other butances with bonks	1,824.10	•],824	1.824
Other bulances with banks	K			-	
Service oncession receivable (correct and non ca	20.688.29		-	20,688	20.688
Other: fig.oncial assets	433.]4		· •		453
Tatal	22.945.54		-	22,946	22,916

31 CAPITAL WORK IN PROGRESS

The Company has included like capital works in progress all 31-03-2022 is Rs. 3,90,64,335/- in the project for 2 Baye at lade - Nepal-Border, The details of the expenses are as follows:

Particulars	31/63/2023	31/03/2021	31/03/2020	31/03/2019
	b Rs.	In Rs.	In Ba.	In Ré-
Opening CWIP	8,90,44,335	7,85,93,159	51,91,503	
Consultancy Charges	9,44,000		37,76,000	47,20,000
Travelling Expenses		1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	3.61,297	1,71,505,
Statutory Paymant				3,00,000
Incidental Expanses		31,46,019	50,49,402	
Entry Tax		2,80,357	-	-
Excise Duty		1.32.581		
Insurance Expenses	5,57,678	3,031		` -
KEI Service Contract Expenses	2,36,387	52.84,521	91.37.892	
KEI Supply Contract Expenses	2,25,527	2,34.928	5,50,77,063	·
Tree and Crop Compensation for 2 Bays Project		13,89,739		
Closing as on 31-03-2021 (A)	9,10,28,127	8,90,64,335	7,85,93,159	51,91,505
Transforred to Service Concession Agreement	9,10,28,127		· · · · ·	· · · · · · · · · · · · · · · · · · ·

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32 Corporate Spelal Responsibility (CSR Espenses)

The Fourd is informed that the Boord in the reserving doubt January 11, 2022, the Baard was presented the proposed for the CSR Activity for the FY 2021-22 with a badget of Rs 34,59,136 in the area of Poblic Health for the development of infrastructure for the case of covid potients at villages near sile area for approval.

The Board considered and authorized CSR. Team i.e. CEO, CS and Mr. Navin Kamar Poldar (Dapaty Manager- Projects) to undertake the procurement of public heighth equipment through limited tender enquiry of local market and handing ever of shore materials to CHC, Sursand, Shomarhi and CHC, Bajastil, Sinaarhi.

Pursuant to socian 135 of the Companies Act, 2013 and any other applicable provisions, if any, the consent of the Board to and is hereby accorded to spend the CSR Langest of Ica 34,59,136/- for the FY 2021-22 to protocorded to spend the public health equipment to CHC. Summed, Sitemarkii and CHC, Bejpatri, Statuarkii,

33 Dividend Paid to the Shareholders

The Company has declared the final divident For Fy 2020-21. i.e. 11% of the share maney, in the Annual General Meeting held in the month of 28 September 2021. Further to which the attenue of Rs. 5,33,60,4624 paid to the share bolders of the Company.



34 / andard 17 (AS-17) on 'Segment Reporting' is not applicable on the Co ming S

35 P) yious year's figures have been regrouped (reclassified wherever necessary, 10 confirm to the

36 The f nt for the year ended 31st Morch, 2022 were approved by the Board of Dig on 07 July 2022.

In terms of our report as For H K Joan & Co. ICAI firm registration of Chartegethercourt : 00225J2N

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Partner Membersidp Nr. 067280

Pinee :: New Delhi Date : == 7 | 07 - | 2=2 2-

Fr Keshav Prasad Director DIN 1 07051302

h**i U**Micèr No.: 0599

P R Parli Chief Ein omeer

k, G Hira Gal Tayal Director DIN : 018 a**iut**i Si

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Company Scoretary Membership No.: A52858

Place : New Dolbj Date : 07 July 2022

DIRECTORS' REPORT

Dear Members,

Your Board of Directors of **M/s Cross Border Power Transmission Company Limited ('CPTC')** (CIN: U40102DL2006PLC156738) are pleased to present 16th Annual Report with highlights on the company's business and operations, together with Audited Financial Statements and Auditors' Report for the financial year ended on **March 31, 2022**.

Company would like to thank all the Members for their support, trust and expect their cooperation in future also. CPTC, where it is today, is all because of the untiring efforts from small team of its employees, continued guidance from Members, Regulatory Authority and co-operation from local people. During the year, the Company continued to perform well and remains in good shape. The management of the Company has coordinated effectively with local people during construction, operation & maintenance of the Transmission system, which is the first high capacity Indo Nepal cross border transmission interconnection.

1. State of the Company's affairs

CPTC is a joint venture of ILFS Energy Development Company Ltd, Power Grid Corporation of India Ltd., SJVN limited and Nepal Electricity Authority has constructed and commissioned 400 KV D/C transmission line of 85.55 Kms of length from Muzaffarpur to Sursand (India Portion of Indo-Nepal Interconnection 400 kv D/C Muzaffrpur- Dalkebar Transmission line) initially charged at 220 kv level with 2 nos 220 kv lines bays at POWERGRID Muzaffrpur sub-station. In the state of Bihar to establish synchronous interconnection of Indian-Nepalease Electrical grid so as to facilitate import/ export of power between India and Nepal.

The transmission line has been completed and commissioned on 19.02.2016 at 220 kv level and subsequently charged at 400 kv level after construction of 2 nos 400 KV lines bays after necessary approvals. As per Transmission service agreement entire transmission charges of the company is being billed to NEA of Nepal.

2. Performance Highlights

The salient key performance highlights of our Company during the Financial Year 2021-22 are enumerated here under for the benefit of the shareholders:

a) The financial summary for the Financial Year ended March 31, 2021 and March 31, 2022 of the Company is as under:

	(Rs. In lakhs)
FOR THE YEAR ENDED	MARCH 31, 2022
Total transmission income invoiced and realized	4541.39
Total Income	3447.65
Total Expenses	1721.77
Profit/ (Loss) Before Tax	1725,88
Profit/ (Loss) After Tax	1725,88
Balance Profit/ (Loss) brought forward from Previous Year	6646.50
Dividend & Tax (Paid for previous year during the year)	533.60
Balance Profit/ (Loss) carried forward to Balance Sheet	7838.77
Earnings Per Share	3.56

b) During the year Muzaffarpur- Sursand Transmission Line, has been maintained nearly 100% availability for FY 2021-22.

The line has been charged at its rated voltage of 400 kV on November 11, 2020 and has made power transfers up to 440 MW from earlier power transfer of around 250 MW at 220 kV voltage level.

- c) The entire Transmission Service Charges billed during the year were received well in time and there are no outstanding trade receivables as on 31.03.2022.
- d) The Company had recommended a final dividend @25% for the FY 2021-22.

3. Project Cost:

i. Project Cost of 400 kV D/C Muzaffarpur- Sursand Transmission line and 2 No.s 220 kV bay extensions:

The 400 kV D/C Muzaffarpur- Sursand Transmission line is under commercial operation since 19th February, 2016 and the Final Audited Project Cost is Rs. 241.27 crores.

ii. Project Cost of 2 No.s 400 kV bays:

The 2 No.s 400 kV Bays at Muzaffarpur substation was successfully commissioned and put under commercial operation on November 11, 2020. The audited project cost is Rs. 9.89 crores.

4. Shareholding Structure:

The Company's Authorized Share Capital is Rs. 75 crores as on 31st March, 2022 and its issued, subscribed and paid up Share Capital is Rs. 48,50,95,120/- divided into 48,509,512 no. of equity shares of Rs.10 each. The shareholding structure as on 31st March, 2022 of the Company is as follows:

S. No.	Shareholder	Nos. of Share Held	% Holding
1.	IL & FS Energy Development Company Limited	1,84,33,615	38
	("IEDCL")		
2.	Power Grid Corporation of India Limited	1,26,12,473	26
	("POWERGRID")		
3.	SJVN Ltd ("SJVN")	1,26,12,473	26
4.	Nepal Electricity Authority ("NEA")	48,50,851	10
	Total	4,85,09,512	100

5. Dividend

During the financial year 2021-22, your Company paid final dividends of Rs. 1.10 per share, amounted to Rs.533.6 lakhs out of profits of the Company which pertains to the FY 2020-21 and out of previous years' profits of the Company. The Directors of the Company recommend final dividend of Rs. 2.50 per share, amounted of Rs. 1212.74 lakhs for the financial year 2021-22.

6. Related Party Transactions

All related party transactions that were entered into during the financial year were on arm's length and were in the ordinary course of business. All related party transactions were placed before the Board of Directors for their approval and AOC-2 is attached as *Annexure-1*

7. The amounts, if any, which it proposes to carry to any reserves

None of the profits have been transferred to Reserves.

8. Risk Management

The Company has a Risk Management Policy to implement a mechanism which will work towards creating a risk register, identifying internal and external risks and implementing risk mitigation steps.

9. Vigil Mechanism/ Whistle Blower Policy

The Company have established a vigil mechanism/ whistle blower policy for the directors and employees to report genuine concerns or grievances about unethical behavior, actual or suspected fraud or violation of the company's Code of Conduct or Ethics Policies as and when framed, adopted and amended. Any actual or potential concerns, grievances or violation of the code if any in place, howsoever insignificant or perceived as such, would be a matter of serious concern for the Company. Such a vigil mechanism shall provide for adequate safeguards against victimization of directors and employees who avail of such mechanism.

10. Internal Financial Control

The Company has in place internal financial control with reference to financial statements.

11. Board & Committee Meetings

Board and Committee meetings held during the FY 2021-22 is Placed in "Annexure - II"

S.	Date	Directors/ KMP Appointed	Directors/ KMP
No			Resigned/Vacated
1.	August 31, 2021	-	Mr. Avinash M Pavgi
			(Cessation from the position of
			Chief Executive Officer)
2.	September 28,	Mr. P R Pati	-
	2021	(Appointed as Chief Executive	
		Officer)	
3.	October 25, 2021	-	Mr. Mahender Singh
			(Resigned from the post of Chief
			Financial Officer)

12. Details of Directors/ KMP appointed/ resigned during the year:

13. Disclosure as per the Sexual Harassment of Women at Workplace (Prevention, Prohibition and Redressal) Act, 2013

During the Financial Year 2021-22, the Company has received no complaints of sexual harassment.

14. Fixed Deposits

Your Company has not accepted any deposits within the meaning of Section 73 of the Companies Act, 2013 and the Companies (Acceptance of Deposits) Rules, 2014.

15. Conservation of Energy and Technology Absorption

The particulars as required under the provisions of Section 134(3) (m) of the Companies Act, 2013 in respect of conservation of energy and technology absorption have not been furnished considering the nature of activities undertaken by the company during the year under review.

16. Foreign exchange earnings and out go

There are no foreign exchange earnings and outgo during the Financial Year ended March 31, 2022.

17. Particulars of Loans, Guarantees or Investments

The Company has not given any loans under the provisions of Section 186 of the Companies Act, 2013.

The details of the guarantee given and loan taken by the Company is given in the notes to the financial statements.

18. Change in the nature of business, if any

There is no addition/ change in the nature of the Company business during the year.

19. Material changes and commitments

There was no material changes and commitments affecting the financial position of the Company occurred during the year.

20. Significant and material orders passed by the regulators or courts or tribunals

There is no significant or material orders passed by any tribunal or court which impacts the going concern status and the Company's operation in future.

21. Directors' Responsibility Statement

In terms of Section 134 (5) of the Companies Act, 2013, the Directors would like to state that:

- i. In the preparation of the annual accounts, the applicable accounting standards have been followed.
- ii. The Directors have selected such accounting policies and applied them consistently and made judgements and estimates that were reasonable and prudent so as to give a true and fair view of the state of affairs of the Company at the end of the financial year and of the profit or loss of the Company for the period under review.
- iii. The Directors have taken proper and sufficient care for the maintenance of adequate accounting records in accordance with the provisions of this Act for safeguarding the assets of the Company and for preventing and detecting fraud and other irregularities.
- iv. The Directors have prepared the annual accounts on a going concern basis.
- v. The Directors had laid down internal financial controls to be followed by the Company and that such internal financials controls are adequate and were operating effectively.
- vi. The Directors have devised proper systems to ensure compliance with the provisions of all applicable laws and that such systems were adequate and operating effectively.

22. Subsidiary Companies

The Company does not have any subsidiary.

23. Auditors

Your Company being a Joint Venture Company of IL&FS Energy Development Company Limited, Power Grid Corporation of India Limited, SJVN Limited and Nepal Electricity Authority, wherein fifty two per cent of the paid up capital is held by government companies, as such, pursuant Section 139(5) of the Companies Act, 2013, the Company is required to appoint Statutory Auditors of the Company, as recommended by the Comptroller and Auditor General (CAG) of India.

Pursuant to above, CAG had appointed M/s H K Joon & Co., Chartered Accountants as the Statutory Auditors for the FY 2021-22.

24. Auditors' Report

M/s H K Joon & Co., Chartered Accountants as the Statutory Auditors for the FY 2021-22 have given an unqualified report. The report is self-explanatory and does not require any further comments by the Board.

The Statutory Auditors of the Company have not reported any frauds to the Board of Directors under Section 143(12) of the Companies Act, 2013, including rules made thereunder.

25. Cost Auditor Report

Since the Turnover of your Company did not exceed the prescribed limits under Section 148 of the Companies Act, 2013 read with the Companies (Cost Records and Audit) Rules, 2014, the requirement of appointing Cost Auditor was not applicable to your Company during the financial year 2021-22.

26. Comptroller and Auditor General's (CAG) Comments

Company has received a letter dated September 19, 2022 from CAG audit of the financial statements of the Company for the FY 2021-22. CAG has qualified in his report that "Accumulated MAT credit entitlement of RS. 2253 lakhs as on 31 March 2022 has been accumulated for by the company under loans and advances in Current Financial Assets, which, should be classified under Non-current asset as a separate line item. This has been resulted in over statement of Current Asset-Finacial Assets (Loans and advances) and understatement of Non-Current Asset-Deferred Tax Asset by Rs. 2,253 lakhs each."

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The audit report along with management reply is attached as "Annexure-III"

27. Extract of Annual Return

In accordance with Section 92(3) read with Section 134 (3) (a) of the Companies Act, 2013, Annual Return of the Company is available on the website of the Company and can be accessed at https://www.cptcindia.com/annual-return/

28. Particulars of Employees

There are no employees drawing remuneration exceeding the limits specified under the provisions of the Companies Act, 2013, and the Rules framed there under.

29. Declaration of independency of Independent Director and their meeting

The Company has received the requisite declarations under section 149 (7) of the Companies Act, 2013 from the Independent Director in the Financial Year 2021-22 that they meet the criteria of independence as mentioned under section 149 of the Act.

30. Corporate Social Responsibility (CSR)

The Corporate Social Responsibility Committee (CSR Committee) of the Company consists of Mr. Keshav Prasad, Ms. Seema Gupta and Dr. R. P Singh as on March 31, 2022.

Under the CSR Activity for the FY 2021-22, the public health equipment was handing over to CHC, Sursand, Sitamarhi and CHC, Bajpatti, Sitamarhi. The CSR report is attached as "*Annexure-IV*"

31. Acknowledgements

Your Company and its Directors wish to extend their sincerest thanks to the Members of the Company, Bankers, State Government, Local Bodies, Customers, Suppliers, Executives, Staff and workers at all levels for their continuous cooperation and assistance.

For and on behalf of the Board of Directors

Date: September 29, 2022 Place: New Delhi

> K. Sreekant Chairman & Director DIN: 06615674 Address: 3rd Floor, Federation of Indian Export Organization (FIEO), Niryat Bhawan, Rao Tula Ram Marg, New Delhi 110057

<u>Annexure - I</u>

Form AOC-2

(Pursuant to clause (h) of sub-section (3) of section 134 of the Companies Act, 2013 and Rule 8(2) of the Companies (Accounts) Rules, 2014)

Form for disclosure of particulars of contracts arrangements entered into by the Company with Related Parties referred to in sub section (1) of section 188 of the Companies Act, 2013 including certain arm's length transactions under third proviso thereto:

1) Details of contracts or arrangements or transactions not at arm's length basis:

CROSS BORDER POWER TRANSMISSION COMPANY LIMITED ("the Company") has not entered into any contract/ arrangements/ transaction with its related parties which are not in ordinary course of business or at arm's length during the Financial Year 2021-22. The Company has laid down policy and processes/ procedures so as to ensure compliance to the subject section in the Companies Act, 2013 ("Act") and the corresponding Rules. In, addition, the process goes through internal and external checking followed by Board of Directors.

- a) Name (s) of the Related Party and nature of relationship: Not Applicable
- b) Nature of contracts/ arrangements/ transactions: Not Applicable
- c) Duration of the contracts/ arrangements/ transactions: **Not Applicable**
- d) Salient terms of the contracts/ arrangements/ transactions including the value, if any: Not Applicable
- e) Justification for entering into such contracts/ arrangements/ transactions: Not Applicable
- f) Date (s) of approval by the Board: **Not Applicable**
- g) Amount paid as advances, if any: Not Applicable
- h) Date on which the special resolution was passed in General Meeting as required under first proviso to section 188: **Not Applicable**

2) Details of material contracts or arrangements or transactions at arm's length basis:

A.

Serial	Particulars	Details
No.		
a)	Name (s) of the Related Party and nature of	IL&FS Energy Development
	relationship	Company Limited
b)	Nature of contracts/ arrangements/ transactions	Dividend Paid
c)	Duration of the contracts/ arrangements/	-
	transactions	
d)	Salient terms of the contracts/ arrangements/	2,02,76,976/-
	transactions including the value, if any	

e)	Date (s) of approval by the Board	28-09-2021 (In AGM 11% final dividend declared FY 2020-21)
f)	Amount paid as advances, if any	-

B.

Serial	Particulars	Details
No.		
a)	Name (s) of the Related Party and nature of relationship	Power Grid Corporation of India Limited (26% shareholder)
b)	Nature of contracts/ arrangements/ transactions	Operation and Maintenance Agreement
c)	Duration of the contracts/ arrangements/ transactions	3 years
d)	Salient terms of the contracts/ arrangements/ transactions including the value, if any	Rs. 1,80,47,000/- + Taxes @ 18%
e)	Date (s) of approval by the Board	29-09-2019
f)	Amount paid as advances, if any	N.A.

C.

Serial	Particulars	Details
No.		
a)	Name (s) of the Related Party and nature of	Power Grid Corporation of
	relationship	India Limited (26%
		shareholder)
b)	Nature of contracts/ arrangements/ transactions	Deputation Expenses
c)	Duration of the contracts/ arrangements/	-
	transactions	
d)	Salient terms of the contracts/ arrangements/	Rs. 69,79,808/-
	transactions including the value, if any	
e)	Date (s) of approval by the Board	28-09-2021
f)	Amount paid as advances, if any	N.A.

Serial	Particulars	Details
No.		
a)	Name (s) of the Related Party and nature of relationship	Power Grid Corporation of India Limited (26% shareholder)
b)	Nature of contracts/ arrangements/ transactions	Business Support Services
c)	Duration of the contracts/ arrangements/ transactions	-
d)	Salient terms of the contracts/ arrangements/ transactions including the value, if any	Rs. 79,308/-
e)	Date (s) of approval by the Board	20-09-2013
f)	Amount paid as advances, if any	N.A.

E.

Serial	Particulars	Details
No.		
a)	Name (s) of the Related Party and nature of	Power Grid Corporation of
	relationship	India Limited (26%
		shareholder)
b)	Nature of contracts/ arrangements/ transactions	Dividend Paid
c)	Duration of the contracts/ arrangements/	-
	transactions	
d)	Salient terms of the contracts/ arrangements/	Rs. 1,38,73,720/-
	transactions including the value, if any	
e)	Date (s) of approval by the Board	28-09-2021 (In AGM 11%
		final dividend declared FY
		2020-21)
f)	Amount paid as advances, if any	N.A.

F.

Serial No.	Particulars	Details
a)	Name (s) of the Related Party and nature of relationship	Satluj Jal Vidyut Nigam
b)	Nature of contracts/ arrangements/ transactions	Dividend Paid

D.

c)	Duration of the contracts/ arrangements/ transactions	-
d)	Salient terms of the contracts/ arrangements/ transactions including the value, if any	Rs. 1,38,73,720/-
e)	Date (s) of approval by the Board	28-09-2021 (In AGM 11% final dividend declared FY 2020-21)
f)	Amount paid as advances, if any	N.A.

G.

Serial	Particulars	Details
No.		
a)	Name (s) of the Related Party and nature of relationship	Nepal Electricity Authority
b)	Nature of contracts/ arrangements/ transactions	Dividend Paid
c)	Duration of the contracts/ arrangements/ transactions	-
d)	Salient terms of the contracts/ arrangements/ transactions including the value, if any	Rs. 53,36,046/-
e)	Date (s) of approval by the Board	28-09-2021 (In AGM 11% final dividend declared FY 2020-21)
f)	Amount paid as advances, if any	N.A.

For and on behalf of the Board of Directors

Date: September 29, 2022 Place: New Delhi

> K. Sreekant Chairman & Director DIN: 06615674 Address: 3rd Floor, Federation of Indian Export Organization (FIEO), Niryat Bhawan, Rao Tula Ram Marg, New Delhi 110057

<u>Annexure - II</u>

Number of Board Meetings held during the FY 2021-22

The details of meetings held during the Financial Year 2021-22 are as follows:

Date	Total number of Directors	No. of Directors Present	
July 21, 2021	8	8	
September 28, 2021	8	7	
January 11, 2022	8	7	
March 25, 2022	8	7	

Details of the Board Meetings and Attendance of the Directors during the FY 2021-22 is as follows:

Date of the Meeting	Attended by				
July 21, 2021	1. Mr. K Sreekant				
	2. Dr. R. P. Singh				
	3. Mr. Keshav Prasad				
	4. Mr. A. K. Singh				
	5. Mr. Sushil Sharma				
	6. Mr. Seema Gupta				
	7. Mr. Dirghayu Kumar Shrestha				
	8. Mr. H L Tayal				
September 28, 2021	1. Mr. K Sreekant				
	2. Dr. R. P. Singh				
	3. Mr. Keshav Prasad				
	4. Mr. A. K. Singh				
	5. Mr. Sushil Sharma				
	6. Mr. Seema Gupta				
	7. Mr. Dirghayu Kumar Shrestha				
January 11, 2022	1. Mr. K Sreekant				
	2. Dr. R. P. Singh				
	3. Mr. Keshav Prasad				
	4. Mr. A. K. Singh				
	5. Mr. Sushil Sharma				
	6. Mr. Seema Gupta				
	7. Mr. Dirghayu Kumar Shrestha				

March 25, 2022	1. Mr. K Sreekant	
	2. Dr. R. P. Singh	
	3. Mr. Keshav Prasad	
	4. Mr. A. K. Singh	
	5. Mr. Sushil Sharma	
	6. Mr. Seema Gupta	
	7. Mr. H L Tayal	

Number of Committee Meetings held during the FY 2021-22

Corporate Social Responsibility Committee:

There was one meeting of Corporate Social Responsibility (CSR) Committee held during the year on December 07, 2021 attended by all the three members including Dr. R. P. Singh, Mr. Keshav Prasad and Ms. Seema Gupta.

<u>Annexure III</u>

CAG Report and Management Reply

Sl No	CAG PARA	Management Reply
SI No 01	Balance SheetAsset- Current AssetFinancial Assets -Loan and Advances - Rs. 2265.37lakhs (Note No. 8)In terms of Para 5 of Ind AS 12,' Deferred Tax Assets'inter-alia includes income taxes recoverable in futureperiod in respect of the carry forward of unused taxcredits.Further, Para 9.7.2 of the Guidance Note on Schedule IIIDivision II of Companies Act, 2013Stipulates that the MAT Credits are in the form of unusedtax credits that are carried forward by the company for aspecified period of time, accordingly, MAT Credit	Management Reply Noted.
	 Entitlement should be grouped with Deferred Tax Asset (net) in the Balance Sheet of an entity. Accumulated MAT credit entitlement of Rs. 2253 lakhs as on 31 March 2022 has been accumulated for by the company under loans and advances in Current Financial Assets, which, should be classified under Non-current asset as a separate line item. This has been resulted in over statement of Current Asset-Financial Assets (Loans and advances) and understatement of Non-Current Asset-Deferred Tax Asset by Rs. 2,253 lakhs each. 	



संख्या.:DGA(E)/REP/01-248/Acs-CBPTCL/2022-23/ ५९९)

भारतीय लेखापरीक्षा एवं लेखा विभाग महानिदेशक लेखापरीक्षा (ऊर्जा) का कार्यालय दिल्ली

INDIAN AUDIT & ACCOUNTS DEPARTMENT OFFICE OF THE DIRECTOR GENERAL OF AUDIT (ENERGY) DELHI

Dated: 19-09-2022

me may also formed a copy to DIC CFO " 2117/m

सेवा में,

निदेशक,

क्रॉस बोईर पावर ट्रांसमिशन कंपनी लिमिटेड, नई दिल्ली

विषय:- 31 सार्च 2022 को समाप्त वर्ष के लिए क्रॉस बोर्डर पावर ट्रांसमिशन कंपनी लिमिटेड, नई दिल्ली के लेखाओं पर कम्पनी अधिनियम 2013 की धारा 143(6)(b) के अंतर्गत भारत के नियंत्रक एवं महालेखापरीक्षक की टिप्पणियाँ।

महोदय,

मैं क्रॉस बोर्डर पावर ट्रांसमिशन कंपनी लिमिटेड, नई दिल्ली के 31 मार्च 2022 को समाप्त वर्ष के लेखाओं पर कम्पनी अधिनियम 2013 की धारा 143(6)(b) के अंतर्गत भारत के नियंत्रक एवं महालेखापरीक्षक की टिप्पणियाँ अग्रेषित कर रहा हूँ।

कृपया इस पत्र की संलग्नकों सहित प्राप्ति की पावती भेजी जाए।

भवदीय.

संलग्नक:- यथोपरि।

(डी. के. शेखर महानिदेशक

छठा एवं सांतवा तल, एनेक्सी बिल्डिंग, 10, बहादुर शाह ज़फर मार्ग, नई विल्ली-110002 6th & 7th floor, Annexe Building, 10 Bahadur Shah Zafar Marg, New Delhi -110002 Tel: 011-23239227, Fax: 011-23239211, E-mail: <u>pdaenergydl@cag.gov.in</u>



सत्यमंत्र जयत

COMMENTS OF THE COMPTROLLER AND AUDITOR GENERAL OF INDIA UNDER SECTION 143(6)(b) OF THE COMPANIES ACT, 2013 ON THE FINANCIAL STATEMENTS OF CROSS BORDER POWER TRANSMISSION COMPANY LIMITED FOR THE YEAR ENDED 31 MARCH 2022

The preparation of financial statements of Cross Border Power Transmission Company Limited for the year ended 31 March 2022 in accordance with the financial reporting framework prescribed under the Companies Act, 2013 (Act) is the responsibility of the management of the company. The statutory auditor appointed by the Comptroller and Auditor General of India under section 139 (5) of the Act is responsible for expressing opinion on the financial statements under section 143 of the Act based on independent audit in accordance with the standards on auditing prescribed under section 143(10) of the Act. This is stated to have been done by them vide their Revised Audit Report dated 14.09.2022 which supersedes their earlier Audit Report dated 07.07.2022.

I, on behalf of the Comptroller and Auditor General of India, have conducted a supplementary audit of the financial statements of Cross Border Power Transmission Company Limited for the year ended 31 March 2022 under section 143(6)(a) of the Act. This supplementary audit has been carried out independently without access to the working papers of the statutory auditor and is limited primarily to inquiries of the statutory auditor and company personnel and a selective examination of some of the accounting records. The Audit Report has been revised by the statutory auditor to give effect to some of my audit observations raised during supplementary audit.

In addition, I would like to highlight the following significant matter under section 143(6)(b) of the Act which has come to my attention and which in my view is necessary for enabling a better understanding of the financial statements and the related audit report:

Balance Sheet

1. Assets - Current Assets

Financial Assets - Loan and Advances - ₹2265.37 lakh (Note No. 8)

In terms of Para 5 of Ind AS 12, 'Deferred Tax Assets' *inter-alia* includes income taxes recoverable in future periods in respect of the carry forward of unused tax credits.

Further, Para 9.7.2 of the Guidance Note on Schedule III Division II of Companies Act, 2013 stipulates that MAT credits are in the form of unused tax credits that are carried forward by the company for a specified period of time; accordingly, MAT credit Entitlement should be grouped with Deferred Tax Asset (Net) in the Balance Sheet of an entity.

Accumulated MAT credit entitlement of ₹2,253 lakh as on 31 March 2022 has been accounted for by the Company under Loan and Advances in Current Financial Assets, which, should be classified under Non-Current Assets as a separate line item.

, This has resulted in overstatement of Current Assets - Financial Assets (Loan and Advances) and understatement of Non-Current Assets - Deferred Tax Assets by ₹2,253 lakh each.

For and on behalf of the Comptroller & Auditor General of India

(D. K. Sekar) Director General of Audit (Energy), Delhi

Place: New Delhi Dated: 19-09-2022

Annexure-IV

ANNUAL REPORT ON CSR ACTIVITIES TO BE INCLUDED IN THE BOARD'S REPORT FOR THE FY 2021-22

- 1. **Brief outline:** The Board in its Meeting dated January 11, 2022 approved the CSR Budget for procuring and handing over the public health equipment to CHC, Sursand, Sitamarhi and CHC, Bajpatti, Sitamarhi. under the CSR activity within present budget for CSR activity based on 2% of last three years average net profits was Rs. 34,59,136/- for the FY 2021-22. Subsequently, the handing over public health equipment was completed on April 09, 2022.
- 2. Composition of CSR Committee as on March 31, 2022: The CSR Committee consists of Mr. Keshav Prasad, Ms. Seema Gupta and Dr. R. P. Singh
- 3. Average Net Profit of the Company for the last three financial years: Rs. 17,29,56,779
- 4. Prescribed CSR Expenditure: Rs 34, 59,136/-

5. Details of CSR spent during the financial year:

- a) Total amount spent for the FY 2021-22: Rs 34, 59,136/-
- b) Amount unspent, if any: N.A.
- c) Manner in which the amount spent during the financial year is detailed below:

Sr. No.	CSR project or activity identified	Sector in which the projec t is covere d	programs 1) Local area or other 2) Specify the	wise	Amount spent on the projects or programs Sub-heads: 1) Direct expenditu re on projects or programs 2) Overhead s	Cumulative expenditure up to the reporting period	spent:
1.	Procuringandhanding over thepublichealthequipmentto	Health Care	Muzaffarpur	Rs 34, 59,136/-	Rs 34, 59,136/-	Rs 34, 59,136/-	Rs 34, 59,136/-

CHC, Sursand, Sitamarhi and					
Sitamarhi and					
CHC, Bajpatti, Sitamarhi					
Sitamarhi					
Total amount spent			Rs. 34, 59,136/-		

6. Reason for not spending the amount: N.A.

For and on behalf of the Board of Directors

Date: September 29, 2022 Place: New Delhi

> K. Sreekant Chairman & Director DIN: 06615674 Address: 3rd Floor, Federation of Indian Export Organization (FIEO), Niryat Bhawan, Rao Tula Ram Marg, New Delhi 110057